

**REGULAR MEETING
OF
CACHUMA OPERATION AND MAINTENANCE BOARD**

**3301 Laurel Canyon Road
Santa Barbara, CA 93105**

Monday, January 23, 2012

2:00 P.M.

AGENDA

- 1. CALL TO ORDER, ROLL CALL**
- 2. INTRODUCTION OF NEW EMPLOYEES**
- 3. PUBLIC COMMENT** (Public may address the Board on any subject matter not on the agenda and within the Board's jurisdiction. See "Notice to the Public" below.) Please make your comments from the podium once acknowledged by the President of the Board.
- 4. CONSENT AGENDA**
Action: Recommend Approval of Consent Agenda by vote on one motion unless member requests separate consideration
 - a. Minutes December 19, 2011 Regular Board Meeting
 - b. Investment of Funds
 - Financial Reports
 - Investment Reports
 - c. Payment of Claims
- 5. REPORT ON MODIFIED SCC UPPER REACH RELIABILITY PROJECT**
- 6. STATUS ON DEVELOPMENT OF ON-CALL CONTRACTORS FOR EMERGENCY REPAIRS OF THE SCC**
- 7. REPORT FROM GENERAL COUNSEL**
 - a. Status Report
 1. Fisheries Implementation Agreement
 2. Quiota Creek MOU's With County of Santa Barbara
 - b. Action Item: Update and Potential Approval of Revised Joint Defense and Cooperation Agreement
- 8. REPORT FROM BOARD COMMITTEES**
 - a. Public Outreach Committee Meeting

9. **OPERATIONS DIVISION ACTIVITIES**
 - a. Operations Report
10. **FISHERIES DIVISION ACTIVITIES**
 - a. Lower Santa Ynez River Fisheries Report
 - b. Verbal Report - Final Financial Report for Quiota Creek Crossing #2
11. **REPORTS FROM THE MANAGER**
 - a. Cachuma Water Reports
 - b. Cachuma Reservoir Current Conditions
 - c. Update on Board Policy Manual
 - d. Update on Work Plan
12. **[CLOSED SESSION]: CONFERENCE WITH LEGAL COUNSEL- ANTICIPATED LITIGATION**
 - a. **INITIATION OF LITIGATION PURSUANT TO GOVERNMENT CODE SECTION 54956.9(c). One case**
 - b. **SIGNIFICANT EXPOSURE TO LITIGATION PURSUANT TO GOVERNMENT CODE SECTION 54956.9 (b): One case**
13. **APPROVAL OF TEMPORARY CONSTRUCTION EASEMENT AGREEMENT; ACCEPTANCE OF GRANT OF TEMPORARY CONSTRUCTION EASEMENT---1215 FRANKLIN RANCH ROAD, GOLETA, CALIFORNIA (JESSICA AND ANDREW BROWN)**
14. **DIRECTORS' REQUEST FOR AGENDA ITEMS FOR NEXT MEETING**
15. **MEETING SCHEDULE**
 - February 27, 2012 at 2:00 P.M., COMB Office
 - Board Packages Available on COMB Website
www.cachuma-board.org
16. **COMB ADJOURNMENT**

NOTICE TO PUBLIC

Public Comment: Any member of the public may address the Board on any subject within the jurisdiction of the Board that is not scheduled for a public hearing before the Board. The total time for this item will be limited by the President of the Board. If you wish to address the Board under this item, please complete and deliver to the Secretary of the Board before the meeting is convened, a "Request to Speak" forms including a description of the subject you wish to address.

Americans with Disabilities Act: In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact the Cachuma Operation and Maintenance Board office at (805) 687-4011 at least 48 hours prior to the meeting to enable the Board to make reasonable arrangements.

[This Agenda was Posted at 3301 Laurel Canyon Road, Santa Barbara, CA
at Santa Barbara City Hall, Santa Barbara, CA and at Member District Offices and Noticed and Delivered in Accordance with
Section 54954.1 and .2 of the Government Code.]

**MINUTES OF A REGULAR MEETING
Of the
CACHUMA OPERATION & MAINTENANCE BOARD**

**Held at the
Cachuma Operation & Maintenance Board Office
3301 Laurel Canyon Road, Santa Barbara, CA
Monday, December 19, 2011**

1. Call to Order, Roll Call

The meeting was called to order at 2:00 p.m. by President Lauren Hanson who chaired the meeting. Those in attendance were:

Directors present:

Lauren Hanson	Goleta Water District
Bob Lieberknecht	Carpinteria Valley Water District
Doug Morgan	Montecito Water District
Dennis Beebe	SYR Water Conservation District, ID No. 1
Dale Francisco	City of Santa Barbara

Others present:

Bruce Mowry	Tony Trembley
John McInnes	Charles Hamilton
Tom Mosby	Ruth Snodgrass
Chris Dahlstrom	Kate Rees
Sonia Fernandez	Phil Walker
Harlan Burchardi	Janet Gingras
Adelle Capponi	Karl Meier
Jim Blois	Cathy Taylor

2. Public Comment

Phil Walker made comments on the winter weather, a 1989 study to expand Lake Cachuma, construct a new Intake Tower and the BAER report after the Zaca fire.

3. Consent Agenda

- a. **Minutes:**
November 21, 2011 Regular Board Meeting
- b. **Investment Funds**
Financial Report
Investment Report
- c. **Payment of Claims**

Director Francisco moved to approve the Consent Agenda as presented, seconded by Director Morgan passed 7/0/0.

4. Modified SCC Upper Reach Reliability Project Construction Contract Award

ITEM # 4a
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Bruce Mowry reported that COMB received two bids for the construction of the Project. Staff performed an analysis of the bids and elected to remove several line items from the bid resulting in a reduction of the contract by \$541, 830.00. Staff is recommending the construction contract be awarded to Blois Construction, Inc.

Jim Blois and Phil Walker made comments on this item.

Director Francisco moved to award the construction contract as defined in the project "Modified Upper Reach Reliability Project dated October 2011" Contract Documents to the lowest responsive bidder Blois Construction, Inc. for the amount of \$3,948,997.00; and authorize COMB General Manager to sign and execute the contract documents inclusive of Addendums No. 1 thru No. 3 and after submittal of all required documents from the bidder, seconded by Director Lieberknecht.

The motion was passed by a roll call vote:

Ayes: Francisco, Hanson, Lieberknecht, Morgan

Nays: None

Abstain: Beebe

Absent: None

5. Change in Job Description for COMB's Engineer

Bruce Mowry reported that in an effort to find a replacement for COMB's Engineer, it was discovered that the current salary range is sub par within industry standards and will not attract and retain a qualified Professional Engineer candidate. Mr. Mowry feels that the Engineers job description should include management of the operations field crew and increase the salary range to become commensurate with the responsibilities and duties of the new position. The General Manager is requesting that the Board consider a revised job description, provided and commensurate salary range for the Engineer/Operations Manager position.

The Board Administration Committee had reviewed this request and recommended that this be brought before the Board for consideration.

Director Francisco moved to approve the revised job description and salary range maximum of \$120,000 for the Engineer/Operations Manager position, seconded by Director Lieberknecht.

The motion was passed by a roll call vote:

Ayes: Beebe, Francisco, Hanson, Lieberknecht, Morgan

Nays: None

Abstain: None

Absent: None

6. Joint Defense and Cooperation Agreement – Update and Possible Approval

Item #6 was considered after Item #12.

7. Report From General Counsel

- a. **Fisheries Implementation Agreement**
Tony Trembley, General Counsel reported no change in the status of the Agreement from last month.
 - b. **Quiota Creek MOU's with County of Santa Barbara**
Mr. Trembley also reported no change in the status of the MOU's with the County since last month. He reported sending the MOU for Crossing #6 to ID #1 on November 8 and he has not received a response to date.
- 8. Report From Board Committees**
- a. **Board Administration Committee Meeting, December 9, 2011**
President Hanson reported on the Administration Committee held on December 9, 2011. They had discussed the recruitment of an Engineer and reviewed the COMB FY 2010-2011 Audit.
- 9. Operations Division Activities**
- a. **Operations Report**
The Operations Report for December 2011 was included in the board packet.
- 10. Fisheries Division Activities**
- a. **Lower Santa Ynez River Fisheries Report**
The November 2011 Fisheries report was included in the board packet
- 11. Reports From the Manager**
- a. **Cachuma Reservoir Current Conditions**
The daily operations report for Lake Cachuma through December 13, 2011 was included in the board packet.
 - b. **Lake Cachuma Quagga Survey**
The Cachuma Lake Quagga Survey for November 2011 was included in the board packet.
 - c. **Verbal - California Conservation Corp**
Bruce Mowry reported that he has been in contact with the California Conservation Corp regarding their assistance in vegetation management.
 - d. **Verbal - Report on San Luis Obispo County's action on Quagga Mussels**
Bruce Mowry reported that the County of Santa Barbara is also considering action on Quagga Mussel prevention measures.
 - e. **Mid Pacific Region Water Users Conference, January 25-27, 2012**
Included in the board packet was information for the 2012 Mid Pacific Region water Users Conference in Reno, Nevada, January 25-27, 2012.
 - f. **Verbal - Work Plan for COMB**
Bruce Mowry reported that staff is developing an outline for the work plan and will continue to develop a plan for COMB.
 - g. **2012 Board Meeting Schedule**

The Board meeting schedule for 2012 was included in the board packet.

- 12. [Closed Session]: Conference with Legal Counsel-Anticipated Litigation**
- a. Initiation of Litigation Pursuant to Government Code Section 54956.9 (c). Two Cases**
 - b. Significant Exposure to Litigation Pursuant to Government Code Section 54956.9(b). Two Cases**
 - c. Threat to Public Services or Facilities. [Government Code Section 54957(a)] Consultation with: Agency Counsel, Security Operations Manager**

Tony Trembley, General Counsel announced that the Board would adjourn into closed session for the following items: Item 12.a., Initiation of Litigation pursuant to Government Code Section 54956.9 (c), two cases: Item #12.b., Significant Exposure to Litigation pursuant to Government Code Section 54956.9 (b), two cases: (1) AECOM Task Order 37 Modified SCC Upper Reach Reliability Project and (2) Liability Claim of Melinda Fournier and Zach Fournier (claim available for public inspection under Government Code Section 54957.5); Item #12. c. Threat to Public Services or Facilities, Government Code Section 54957(a).

The Board went into closed session at 3:40 p.m. and came out of closed session at 5:25 p.m.

General Counsel Tony Trembley reported pursuant to Government Code Section 54957.1 on Board action concerning two closed session items: (1) For one case under Item #12. a. of the agenda—On a vote of 6/0/1, Director Beebe abstaining, the Governing Board approved a settlement agreement with AECOM USA Inc. settling a dispute between COMB and AECOM concerning Task Order 37 for AECOM’s engineering design and bid phase services of the South Coast Conduit Modified Upper Reach Reliability Project. The agreement among other things provides that COMB shall pay AECOM the sum of \$65,000 and AECOM shall deliver to COMB the computer aided design and drafting documents created by AECOM for the South Coast Conduit Mission Creek Crossing Project: (2) One case under Item #12.b. of the agenda—On a vote of 6/0/1, Director Beebe abstaining, the Governing Board rejected the claim of Melinda and Zach Fournier and instructed General Counsel to provide notice to claimants pursuant to law.

6. Joint Defense and Cooperation Agreement – Update and Possible Approval

Tony Trembley reported that the attorneys had come to an agreement on the language for the JDCA during a conference call last Friday, December 16. However, after further review of the Agreement, Mr. Trembley felt that COMB needed additional clarification on COMB’s current fisheries data collection and assessment activities and inserted the following language as the last sentence of paragraph 5:

“Notwithstanding anything herein to the contrary, the Parties agree that the fisheries

data collection and assessment activities which are currently being undertaken by COMB staff and consultants in support of compliance with the existing September 2000 Cachuma Project BiOp and the existing October 2000 Lower Santa Ynez River Fish Management Plan are not within the scope of this Agreement and are not confidential". The [Version .2] was distributed at the Board meeting. The Board agreed that COMB needed additional clarification and felt that the attorneys for the parties should take another look at the Agreement with Mr. Trembley's added sentence.

Director Beebe moved approval of the JDCA Version .2 presented at the Board meeting, pending agreement of the final language of the last sentence in paragraph 5 by the four attorneys for the parties, and to authorize the Board President to sign the JDCA upon final agreement, seconded by Director Morgan, passed 7/0/0.

13. Report From the Auditor For Fiscal Year 2010-2011

The Financial Statements for the fiscal year ended June 30, 2011 and the Independent Auditor's Report were prepared by Bartlett Pringle & Wolf, LLP and were included in the board packet. Dana McGrew and Nina Pisani summarized the FY 2010-11 audit for the Board. The auditors did not identify any management concerns or reportable conditions in conducting the audit and issued a clean opinion.

The Auditors met with the Finance Committee and staff on December 9, 2011 to review the audit in detail.

Director Morgan moved to accept the Financial Statements for Fiscal Year 2010-2011 and the Independent Auditor's Report, seconded by Director Francisco, and passed 7/0/0.

14. Directors' Request for Agenda Items for Next Meeting

There were no requests for the Agenda for the next meeting.

15. Meeting Schedule

- The next regular Board meeting will be held January 23, 2012 at 2:00 P.M.
- The Agendas and Board Packets are available on the COMB website, www.cachuma-board.org

16. COMB Adjournment

There being no further business, the meeting was adjourned at 6:14 p.m.

COMB
Statement of Net Assets
 As of December 31, 2011

ASSETS

Current Assets

Checking/Savings

TRUST FUNDS

1210 · WARREN ACT TRUST FUND 128,128.54

1220 · RENEWAL FUND 201,286.08

Total TRUST FUNDS 329,414.62

1050 · GENERAL FUND 414,506.30

1100 · REVOLVING FUND 63,036.48

Total Checking/Savings 806,957.40

Other Current Assets

1010 · PETTY CASH 400.00

1200 · LAIF 3,861.29

1303 · Bradbury SOD Act Assmnts Rec 66,328.00

1304 · Lauro Dam SOD Assesmnt Rec 12,089.00

1305 · ACCRUED INTEREST RECEIVABLE 65.00

1400 · PREPAID INSURANCE 12,860.72

1401 · W/C INSURANCE DEPOSIT 6,529.00

Total Other Current Assets 102,133.01

Total Current Assets 909,090.41

Fixed Assets

1500 · VEHICLES 412,962.06

1505 · OFFICE FURN & EQUIPMENT 346,249.32

1510 · MOBILE OFFICES 97,803.34

1515 · FIELD EQUIPMENT 447,612.64

1525 · PAVING 22,350.00

1550 · ACCUMULATED DEPRECIATION -1,092,434.64

Total Fixed Assets 234,542.72

Other Assets

1910 · LT Bradbury SOD Act Assess Rec 5,557,253.07

1920 · LT Lauro SOD Act Assess Rec 992,518.00

Total Other Assets 6,549,771.07

TOTAL ASSETS 7,693,404.20

COMB
Statement of Net Assets
As of December 31, 2011

LIABILITIES & NET ASSETS**Liabilities****Current Liabilities****Accounts Payable**

2200 · ACCOUNTS PAYABLE

740,031.08

Total Accounts Payable740,031.08**Other Current Liabilities**

Payroll-DepPrm Admin

52.31

Payroll-DepPrm FD

2.31

Payroll-DepPrm Ops

31.93

2550 · VACATION/SICK

51,242.30

2561 · BRADBURY DAM SOD ACT

66,328.61

2562 · SWRCB - WATER RIGHTS FEE

0.90

2563 · LAURO DAM SOD ACT

12,089.00

2565 · ACCRUED INTEREST SOD ACT

87,008.00

2590 · DEFERRED REVENUE

329,414.62

Total Other Current Liabilities546,169.98**Total Current Liabilities**

1,286,201.06

Long Term Liabilities

2602 · LT SOD Act Liability-Bradbury

5,557,253.07

2603 · LT SOD Act Liability - Lauro

992,518.00

2604 · OPEB LT Liability

189,568.00

Total Long Term Liabilities6,739,339.07**Total Liabilities**

8,025,540.13

NET ASSETS

3901 · Retained Net Assets

140,805.42

Net Income

-472,941.35**Total Net Assets**-332,135.93**TOTAL LIABILITIES & NET ASSETS**7,693,404.20

Cachuma Operation & Maintenance Board

Statement of Revenues and Expenditures

Budget vs. Actuals - July-December 2011

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Accrual Basis

	Fisheries			Operations			TOTAL		
	Jul '10 - Dec 11	Budget	% of Budget	Jul '10 - Dec 11	Budget	% of Budget	Jul '10 - Dec 11	Budget	% of Budget
Income									
3000 REVENUE									
3001 · O&M Budget (Qtrly Assessments)	584,635.17	852,475.00	68.6%	1,672,311.50	2,275,848.00	73.5%	2,256,946.67	3,128,323.00	72.1%
3006 · Warren Act	0.00	76,884.00	0.0%	0.00	0.00	0.0%	0.00	76,884.00	0.0%
3007 · Renewal Fund	0.00	191,210.00	0.0%	0.00	0.00	0.0%	0.00	191,210.00	0.0%
3010 · Interest Income	0.00			293.24			293.24	0.00	100.0%
3020 · Misc Income	0.00			2,805.60			2,805.60	0.00	100.0%
3021 · Grant Income	0.00			0.00	1,200,000.00	0.0%	0.00	1,200,000.00	0.0%
3022 · QC Crossing #2 Grant Income	51,415.66	735,501.00	7.0%	0.00			51,415.66	735,501.00	7.0%
3023 · Prop 50 Grant Income	0.00			62,471.23			62,471.23	0.00	100.0%
3035 · Cachuma Project Betterment Fund	0.00	90,000.00	0.0%	0.00			0.00	90,000.00	0.0%
Total 3000 REVENUE	636,050.83	1,946,070.00	32.7%	1,737,881.57	3,475,848.00	50.0%	2,373,932.40	5,421,918.00	43.8%
Total Income	636,050.83	1,946,070.00	32.7%	1,737,881.57	3,475,848.00	50.0%	2,373,932.40	5,421,918.00	43.8%
Gross Profit									
Expense									
PAYROLL									
Gross	0.00			0.07			0.07	0.00	100.0%
Gross-FD	-0.07			0.00			-0.07	0.00	100.0%
Total PAYROLL	-0.07			0.07			0.00	0.00	0.0%
3100 · LABOR - OPERATIONS									
3101-E · Engineer	0.00			0.00			0.00	-35,745.00	0.0%
3101-E4 · QC 2 RE Labor	0.00			42,289.87			42,289.87	0.00	100.0%
3101-E · Engineer - Other	0.00			42,289.87			42,289.87	-35,745.00	-118.3%
Total 3101-E · Engineer	0.00			42,289.87			42,289.87	0.00	100.0%
3101-H · Holiday Leave	0.00			6,369.83			6,369.83	0.00	100.0%
3101-S · Sick Leave	0.00			5,579.52			5,579.52	0.00	100.0%
3101-V · Vacation Leave	0.00			12,841.09			12,841.09	0.00	100.0%
3102 · Meter Reading	0.00			1,152.22			1,152.22	0.00	100.0%
3103 · SCC Ops	0.00			70,801.72			70,801.72	0.00	100.0%
3104 · Veh & Equip Mtce	0.00			1,207.52			1,207.52	0.00	100.0%
3105 · SCADA	0.00			1,614.13			1,614.13	0.00	100.0%
3106 · Rodent Bait	0.00			2,138.31			2,138.31	0.00	100.0%
3107 · NORTH PORTAL									
3107-1 · NP INTAKE TOWER									
3107-1a · Maintenance	0.00			204.39			204.39	0.00	100.0%
3107-1b · Cleaning	0.00			341.03			341.03	0.00	100.0%
3107-1f · Operations	0.00			722.68			722.68	0.00	100.0%
Total 3107-1 · NP INTAKE TOWER	0.00			1,268.10			1,268.10	0.00	100.0%
3107-2 · NP CONTROL STATION									
3107-2a · Maintenance	0.00			138.79			138.79	0.00	100.0%
3107-2h · Inspection	0.00			125.70			125.70	0.00	100.0%
Total 3107-2 · NP CONTROL STATION	0.00			264.49			264.49	0.00	100.0%
3107-3 · NP TECOLOTE TUNNEL									
3107-3h · Inspection	0.00			125.70			125.70	0.00	100.0%
Total 3107-3 · NP TECOLOTE TUNNEL	0.00			125.70			125.70	0.00	100.0%

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Cachuma Operation & Maintenance Board

Statement of Revenues and Expenditures

Budget vs. Actuals - July-December 2011

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Accrual Basis

	Fisheries		Operations		TOTAL	
	Jul '10 - Dec 11	% of Budget	Jul '10 - Dec 11	% of Budget	Jul '10 - Dec 11	% of Budget
Total 3107 - NORTH PORTAL	0.00		1,658.29		1,658.29	100.0%
3108 - GLEN ANNE						
3108-1 - GA SOUTH PORTAL						
3108-1a - Maintenance	0.00		321.18		321.18	100.0%
3108-1d - Weed Management	0.00		4,133.86		4,133.86	100.0%
3108-1g - Road	0.00		223.90		223.90	100.0%
3108-1h - Inspection	0.00		44.51		44.51	100.0%
Total 3108-1 - GA SOUTH PORTAL	0.00		4,723.45		4,723.45	100.0%
3108-2 - GA RESERVOIR						
3108-2d - Weed Management	0.00		1,883.91		1,883.91	100.0%
Total 3108-2 - GA RESERVOIR	0.00		1,883.91		1,883.91	100.0%
3108-3 - GA PUMP STATION						
3108-3a - Maintenance	0.00		20.53		20.53	100.0%
Total 3108-3 - GA PUMP STATION	0.00		20.53		20.53	100.0%
3108-4 - GA TURNOUT						
3108-4d - Weed Management	0.00		4,260.04		4,260.04	100.0%
3108-4g - Road	0.00		118.23		118.23	100.0%
Total 3108-4 - GA TURNOUT	0.00		4,378.27		4,378.27	100.0%
Total 3108 - GLEN ANNE	0.00		11,006.16		11,006.16	100.0%
3109 - CORONA DEL MAR						
3109-1 - TURNOUT						
3109-1h - Inspection	0.00		94.28		94.28	100.0%
Total 3109-1 - TURNOUT	0.00		94.28		94.28	100.0%
Total 3109 - CORONA DEL MAR	0.00		94.28		94.28	100.0%
3110 - LAURO						
3110-1 - YARD						
3110-1a - Maintenance	0.00		15,641.02		15,641.02	100.0%
3110-1b - Cleaning	0.00		2,195.83		2,195.83	100.0%
3110-1d - Weed Management	0.00		361.52		361.52	100.0%
3110-1e - Landscaping	0.00		618.00		618.00	100.0%
3110-1g - Road	0.00		1,696.95		1,696.95	100.0%
3110-1h - Inspection	0.00		125.70		125.70	100.0%
3110-1j - Rehabilitation	0.00		408.53		408.53	100.0%
Total 3110-1 - YARD	0.00		21,047.55		21,047.55	100.0%
3110-2 - CONTROL STATION						
3110-2a - Maintenance	0.00		94.28		94.28	100.0%
Total 3110-2 - CONTROL STATION	0.00		94.28		94.28	100.0%
3110-3 - RESERVOIR						
3110-3d - Weed Management	0.00		926.29		926.29	100.0%
3110-3e - Landscaping	0.00		94.28		94.28	100.0%
3110-3f - Operations	0.00		125.70		125.70	100.0%
3110-3h - Inspection	0.00		107.36		107.36	100.0%
Total 3110-3 - RESERVOIR	0.00		1,253.63		1,253.63	100.0%

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Cachuma Operation & Maintenance Board

Statement of Revenues and Expenditures

Budget vs. Actuals - July-December 2011

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01/18/12
Accrual Basis

	Fisheries			Operations			TOTAL		
	Jul '10 - Dec 11	Budget	% of Budget	Jul '10 - Dec 11	Budget	% of Budget	Jul '10 - Dec 11	Budget	% of Budget
3110-4 · DEBRIS BASINS									
3110-4a · Maintenance	0.00	642.02	100.0%	642.02	0.00	100.0%	642.02	0.00	100.0%
3110-4b · Cleaning	0.00	439.95	100.0%	439.95	0.00	100.0%	439.95	0.00	100.0%
3110-4f · Operations	0.00	408.53	100.0%	408.53	0.00	100.0%	408.53	0.00	100.0%
3110-4h · Inspection	0.00	217.74	100.0%	217.74	0.00	100.0%	217.74	0.00	100.0%
3110-4i · Engineering	0.00	378.32	100.0%	378.32	0.00	100.0%	378.32	0.00	100.0%
Total 3110-4 · DEBRIS BASINS	0.00	2,086.56	100.0%	2,086.56	0.00	100.0%	2,086.56	0.00	100.0%
Total 3110 · LAURO	0.00	24,482.02	100.0%	24,482.02	0.00	100.0%	24,482.02	0.00	100.0%
3111 · OFFICE									
3111-1 · CREW OFFICE									
3111-1j · Rehabilitation	0.00	231.73	100.0%	231.73	0.00	100.0%	231.73	0.00	100.0%
Total 3111-1 · CREW OFFICE	0.00	231.73	100.0%	231.73	0.00	100.0%	231.73	0.00	100.0%
Total 3111 · OFFICE	0.00	231.73	100.0%	231.73	0.00	100.0%	231.73	0.00	100.0%
3112 · SHEFFIELD									
3112-1 · CONTROL STATION									
3112-1h · Inspection	0.00	31.43	100.0%	31.43	0.00	100.0%	31.43	0.00	100.0%
Total 3112-1 · CONTROL STATION	0.00	31.43	100.0%	31.43	0.00	100.0%	31.43	0.00	100.0%
Total 3112 · SHEFFIELD	0.00	31.43	100.0%	31.43	0.00	100.0%	31.43	0.00	100.0%
3113 · ORTEGA									
3113-1 · CONTROL STATION									
3113-1a · Maintenance	0.00	252.87	100.0%	252.87	0.00	100.0%	252.87	0.00	100.0%
3113-1h · Inspection	0.00	31.43	100.0%	31.43	0.00	100.0%	31.43	0.00	100.0%
3113-1j · Rehabilitation	0.00	94.28	100.0%	94.28	0.00	100.0%	94.28	0.00	100.0%
Total 3113-1 · CONTROL STATION	0.00	378.58	100.0%	378.58	0.00	100.0%	378.58	0.00	100.0%
3113-2 · RESERVOIR									
3113-2a · Maintenance	0.00	521.51	100.0%	521.51	0.00	100.0%	521.51	0.00	100.0%
3113-2d · Weed Management	0.00	384.95	100.0%	384.95	0.00	100.0%	384.95	0.00	100.0%
3113-2f · Operations	0.00	475.06	100.0%	475.06	0.00	100.0%	475.06	0.00	100.0%
3113-2h · Inspection	0.00	116.81	100.0%	116.81	0.00	100.0%	116.81	0.00	100.0%
Total 3113-2 · RESERVOIR	0.00	1,498.33	100.0%	1,498.33	0.00	100.0%	1,498.33	0.00	100.0%
Total 3113 · ORTEGA	0.00	1,876.91	100.0%	1,876.91	0.00	100.0%	1,876.91	0.00	100.0%
3114 · BOUNDARY METER									
3114-1 · VAULT									
3114-1a · Maintenance	0.00	86.42	100.0%	86.42	0.00	100.0%	86.42	0.00	100.0%
3114-1j · Rehabilitation	0.00	219.98	100.0%	219.98	0.00	100.0%	219.98	0.00	100.0%
Total 3114-1 · VAULT	0.00	306.40	100.0%	306.40	0.00	100.0%	306.40	0.00	100.0%
Total 3114 · BOUNDARY METER	0.00	306.40	100.0%	306.40	0.00	100.0%	306.40	0.00	100.0%
3115 · CARPINTERIA									
3115-1 · CONTROL STATION									
3115-1a · Maintenance	0.00	1,165.75	100.0%	1,165.75	0.00	100.0%	1,165.75	0.00	100.0%
3115-1h · Inspection	0.00	31.43	100.0%	31.43	0.00	100.0%	31.43	0.00	100.0%
3115-1i · Engineering	0.00	919.40	100.0%	919.40	0.00	100.0%	919.40	0.00	100.0%
3115-1j · Rehabilitation	0.00	157.13	100.0%	157.13	0.00	100.0%	157.13	0.00	100.0%

Cachuma Operation & Maintenance Board

Statement of Revenues and Expenditures

Budget vs. Actuals - July-December 2011

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	Fisheries		Operations		TOTAL	
	Jul '10 - Dec 11	% of Budget	Jul '10 - Dec 11	% of Budget	Jul '10 - Dec 11	% of Budget
Total 3115-1 - CONTROL STATION	0.00		2,273.71		2,273.71	100.0%
3115-2 - RESERVOIR						
3115-2a - Maintenance	0.00		258.72		258.72	100.0%
3115-2d - Weed Management	0.00		149.61		149.61	100.0%
3115-2h - Inspection	0.00		282.82		282.82	100.0%
Total 3115-2 - RESERVOIR	0.00		691.15		691.15	100.0%
Total 3115 - CARPINTERIA	0.00		2,964.86		2,964.86	100.0%
3116 - GOLETA REACH						
3116-1 - STRUCTURES						
3116-1a - Maintenance	0.00		8,283.98		8,283.98	100.0%
3116-1d - Weed Management	0.00		249.50		249.50	100.0%
3116-1h - Inspection	0.00		157.13		157.13	100.0%
3116-1j - Rehabilitation	0.00		94.28		94.28	100.0%
Total 3116-1 - STRUCTURES	0.00		8,784.89		8,784.89	100.0%
Total 3116 - GOLETA REACH	0.00		8,784.89		8,784.89	100.0%
3117 - CARPINTERIA REACH						
3117-1 - STRUCTURES						
3117-1a - Maintenance	0.00		6,699.59		6,699.59	100.0%
3117-1h - Inspection	0.00		867.74		867.74	100.0%
3117-1j - Rehabilitation	0.00		10,503.55		10,503.55	100.0%
Total 3117-1 - STRUCTURES	0.00		18,070.88		18,070.88	100.0%
3117-3 - VALVES						
3117-3j - Rehabilitation	0.00		534.23		534.23	100.0%
Total 3117-3 - VALVES	0.00		534.23		534.23	100.0%
3117-4 - CONDUIT						
3117-4b - Cleaning	0.00		729.98		729.98	100.0%
Total 3117-4 - CONDUIT	0.00		729.98		729.98	100.0%
Total 3117 - CARPINTERIA REACH	0.00		19,335.09		19,335.09	100.0%
3150 - Health & Workers Comp	0.00		100,166.01		100,166.01	100.0%
3155 - PERS	0.00		37,930.84		37,930.84	100.0%
3160 - Ops Co FICA	0.00		14,258.72		14,258.72	100.0%
3165 - Ops Co Medicare	0.00		3,567.19		3,567.19	100.0%
3100 - LABOR - OPERATIONS - Other	0.00		0.00	0.0%	0.00	0.0%
Total 3100 - LABOR - OPERATIONS	0.00		370,689.03	44.3%	370,689.03	44.3%
3200 VEH & EQUIPMENT						
3201 - Vehicle/Equip Mtce	0.00		11,369.38	45.5%	11,369.38	45.5%
3202 - Fixed Capital	0.00		1,500.48	15.0%	1,500.48	15.0%
3203 - Equipment Rental	0.00		1,748.38	35.0%	1,748.38	35.0%
3204 - Miscellaneous	0.00		3,419.52	68.4%	3,419.52	68.4%
Total 3200 VEH & EQUIPMENT	0.00		18,037.76	40.1%	18,037.76	40.1%
3300 - CONTRACT LABOR						
3301 - Conduit, Meter, Valve & Misc	0.00		2,046.00	17.1%	2,046.00	17.1%
3302 - Buildings & Roads	0.00		8,850.96	44.3%	8,850.96	44.3%

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	Fisheries			Operations			TOTAL		
	Jul '10 - Dec 11	Budget	% of Budget	Jul '10 - Dec 11	Budget	% of Budget	Jul '10 - Dec 11	Budget	% of Budget
3303 · Reservoirs	0.00			1,943.00	10,000.00	19.4%	1,943.00	10,000.00	19.4%
3304 · Engineering, Misc Services	0.00			0.00	30,000.00	0.0%	0.00	30,000.00	0.0%
Total 3300 - CONTRACT LABOR	0.00			12,839.96	72,000.00	17.8%	12,839.96	72,000.00	17.8%
3400 - MATERIALS & SUPPLIES									
3401 · Conduit, Meter, Valve & Misc	0.00			450.13	25,000.00	1.8%	450.13	25,000.00	1.8%
3402 · Buildings & Roads	0.00			6,443.60	12,000.00	53.7%	6,443.60	12,000.00	53.7%
3403 · Reservoirs	0.00			2,481.41	10,000.00	24.8%	2,481.41	10,000.00	24.8%
Total 3400 - MATERIALS & SUPPLIES	0.00			9,375.14	47,000.00	19.9%	9,375.14	47,000.00	19.9%
3500 - OTHER EXPENSES									
3501 · Utilities	0.00			2,619.63	6,800.00	38.5%	2,619.63	6,800.00	38.5%
3502 · Uniforms	0.00			2,349.48	4,500.00	52.2%	2,349.48	4,500.00	52.2%
3503 · Communications	0.00			8,288.90	20,000.00	41.4%	8,288.90	20,000.00	41.4%
3504 · USA & Other Services	0.00			454.50	4,000.00	11.4%	454.50	4,000.00	11.4%
3505 · Miscellaneous	0.00			5,806.07	8,000.00	72.6%	5,806.07	8,000.00	72.6%
3506 · Training	0.00			1,677.72	3,000.00	55.9%	1,677.72	3,000.00	55.9%
Total 3500 - OTHER EXPENSES	0.00			21,196.30	46,300.00	45.8%	21,196.30	46,300.00	45.8%
4000 - Reconciliation Discrepancies	0.00			0.01	0.00		0.01	0.00	100.0%
4100 - LABOR - FISHERIES									
4101 · Senior Resource Scientist									
4101-1 · QC 2 Project Administration	0.00		0.0%	0.00			0.00		0.0%
4101-2 · QC 2 Permit Writing/Admin	0.00		0.0%	0.00			0.00		0.0%
4101 · Senior Resource Scientist - Other	37,381.93		40.8%	0.00			37,381.93		40.8%
Total 4101 · Senior Resource Scientist	37,381.93		50.8%	0.00			37,381.93		50.8%
4102 · Project Biologist									
4102-1 · QC 2 Bio Monitoring	0.00		0.0%	0.00			0.00		0.0%
4102 · Project Biologist - Other	38,850.40		44.9%	0.00			38,850.40		44.9%
Total 4102 · Project Biologist	38,850.40		50.7%	0.00			38,850.40		50.7%
4103 · Biologist									
4103-1 · QC 2 Bio Monitoring	0.00		0.0%	0.00			0.00		0.0%
4103 · Biologist - Other	31,502.79		46.6%	0.00			31,502.79		46.6%
Total 4103 · Biologist	31,502.79		54.6%	0.00			31,502.79		54.6%
4110 · Seasonal Aide - BL	0.00		0.0%	0.00			0.00		0.0%
4111 · Seasonal Aide - AB	0.00		0.0%	0.00			0.00		0.0%
4112 · Seasonal Aide - SH	799.25		5.3%	0.00			799.25		5.3%
4113 · Seasonal Aide - KL	5,619.88		80.3%	0.00			5,619.88		80.3%
4150 · FD Health & WC	42,474.75		55.7%	209.00			42,683.75		55.9%
4151 · FD PERS	22,714.12		51.3%	0.00			22,714.12		51.3%
4152 · FD Co FICA	8,905.23		53.3%	0.00			8,905.23		53.3%
4153 · FD Co Medicare	2,082.69		99.2%	0.00			2,082.69		99.2%
Total 4100 · LABOR - FISHERIES	190,331.04		49.2%	209.00			190,540.04		49.2%
4200 - VEHICLES & EQUIP - FISHERIES									
4270 · Vehicle/Equip Mtce	4,466.27		34.4%	0.00			4,466.27		34.4%
4280 · Fixed Capital	966.72		3.2%	0.00			966.72		3.2%
4290 · Miscellaneous	630.65		25.2%	0.00			630.65		25.2%
Total 4200 · VEHICLES & EQUIP - FISHERIES	6,063.64		13.3%	0.00			6,063.64		13.3%
4220 - CONTRACT LABOR - FISHERIES									

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Statement of Revenues and Expenditures

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	Fisheries			Operations			TOTAL		
	Jul '10 - Dec 11	Budget	% of Budget	Jul '10 - Dec 11	Budget	% of Budget	Jul '10 - Dec 11	Budget	% of Budget
4221 · Meters & Valves	0.00	3,000.00	0.0%	0.00	0.00	0.0%	0.00	3,000.00	0.0%
4222 · Fish Projects Maintenance	5,316.16	15,000.00	35.4%	0.00	0.00	0.0%	5,316.16	15,000.00	35.4%
Total 4220 · CONTRACT LABOR - FISHERIES	5,316.16	18,000.00	29.5%	0.00	0.00	0.0%	5,316.16	18,000.00	29.5%
4300 · MATERIALS/SUPPLIES - FISHERIES	107.60	6,000.00	1.8%	0.00	0.00	0.0%	107.60	6,000.00	1.8%
4390 · Miscellaneous	107.60	6,000.00	1.8%	0.00	0.00	0.0%	107.60	6,000.00	1.8%
Total 4300 · MATERIALS/SUPPLIES - FISHERIES	107.60	6,000.00	1.8%	0.00	0.00	0.0%	107.60	6,000.00	1.8%
4500 · OTHER EXPENSES - FISHERIES	628.85	2,500.00	25.2%	0.00	0.00	0.0%	628.85	2,500.00	25.2%
4502 · Uniforms	628.85	2,500.00	25.2%	0.00	0.00	0.0%	628.85	2,500.00	25.2%
Total 4500 · OTHER EXPENSES - FISHERIES	628.85	2,500.00	25.2%	0.00	0.00	0.0%	628.85	2,500.00	25.2%
4999 · GENERAL & ADMINISTRATIVE	0.00	12,000.00	62.9%	524.86	12,000.00	62.9%	524.86	0.00	100.0%
5000 · Director Fees	0.00	12,000.00	62.9%	524.86	12,000.00	62.9%	524.86	0.00	100.0%
5001 · Director Mileage	0.00	0.00	0.0%	7,552.00	0.00	0.0%	7,552.00	12,000.00	62.9%
5000 · Director Fees - Other	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00	0.00	0.0%
Total 5000 · Director Fees	0.00	12,000.00	67.3%	8,076.86	12,000.00	67.3%	8,076.86	12,000.00	67.3%
5100 · Legal	0.00	75,000.00	59.1%	44,360.80	75,000.00	59.1%	44,360.80	75,000.00	59.1%
5101-1 · Audit	0.00	13,000.00	70.8%	9,209.90	13,000.00	70.8%	9,209.90	30,800.00	70.8%
5200 · Liability Insurance	0.00	30,800.00	134.4%	41,393.00	30,800.00	134.4%	41,393.00	30,800.00	134.4%
5201 · Health & Workers Comp	0.00	143,790.00	36.1%	51,975.18	143,790.00	36.1%	51,975.18	143,790.00	36.1%
5250 · PERS	0.00	48,334.00	50.5%	24,425.45	48,334.00	50.5%	24,425.45	48,334.00	50.5%
5260 · Company FICA Admin	0.00	17,632.00	50.0%	8,819.74	17,632.00	50.0%	8,819.74	17,632.00	50.0%
5265 · Company MCARE Admin	0.00	4,123.00	50.0%	2,080.45	4,123.00	50.0%	2,080.45	4,123.00	50.0%
5300 · Manager Salary	0.00	112,000.00	50.0%	56,000.10	112,000.00	50.0%	56,000.10	112,000.00	50.0%
5301 · Administrative Manager	0.00	32,929.24	48.9%	32,929.24	67,339.00	48.9%	32,929.24	67,339.00	48.9%
5304 · Administrative Secretary	0.00	19,435.45	50.3%	19,435.45	38,648.00	50.3%	19,435.45	38,648.00	50.3%
5306 · Administrative Assistant	0.00	20,676.84	49.7%	10,676.84	41,595.00	49.7%	20,676.84	41,595.00	49.7%
5310 · Postage/Office Exp	0.00	11,200.00	28.9%	3,235.46	11,200.00	28.9%	3,235.46	11,200.00	28.9%
5311 · Office Equip/Leases	0.00	9,800.00	52.9%	5,179.32	9,800.00	52.9%	5,179.32	9,800.00	52.9%
5312 · Misc Admin Expenses	0.00	3,204.81	26.7%	3,204.81	12,000.00	26.7%	3,204.81	12,000.00	26.7%
5313 · Communications	0.00	8,400.00	51.1%	4,295.09	8,400.00	51.1%	4,295.09	8,400.00	51.1%
5314 · Utilities	0.00	8,500.00	62.5%	5,315.10	8,500.00	62.5%	5,315.10	8,500.00	62.5%
5315 · Membership Dues	0.00	7,295.00	71.8%	5,237.09	7,295.00	71.8%	5,237.09	7,295.00	71.8%
5316 · Admin Fixed Assets	0.00	5,000.00	0.0%	0.00	5,000.00	0.0%	0.00	5,000.00	0.0%
5318 · Computer Consultant	0.00	17,500.00	53.9%	9,435.57	17,500.00	53.9%	9,435.57	17,500.00	53.9%
5325 · Emp Training/Subscriptions	0.00	3,000.00	2.0%	60.00	3,000.00	2.0%	60.00	3,000.00	2.0%
5330 · Admin Travel/Conferences	0.00	3,000.00	0.0%	0.00	3,000.00	0.0%	0.00	3,000.00	0.0%
5331 · Public Information	0.00	1,000.00	33.6%	335.57	1,000.00	33.6%	335.57	1,000.00	33.6%
5332 · Transportation	0.00	1,000.00	186.1%	1,861.40	1,000.00	186.1%	1,861.40	1,000.00	186.1%
5333 · Relocation Expense	0.00	14,000.00	67.8%	9,489.56	14,000.00	67.8%	9,489.56	14,000.00	67.8%
5390 · MURRP Interest Expense	0.00	20,000.00	0.0%	0.00	20,000.00	0.0%	0.00	20,000.00	0.0%
Total 4999 · GENERAL & ADMINISTRATIVE	0.00	725,956.00	50.6%	367,031.98	725,956.00	50.6%	367,031.98	725,956.00	50.6%
5400 · GENERAL & ADMIN - FISHERIES	13,026.59	43,099.00	30.2%	0.00	43,099.00	30.2%	13,026.59	43,099.00	30.2%
5401 · Health & Workers Comp.	10,327.06	20,716.00	49.9%	0.00	20,716.00	49.9%	10,327.06	20,716.00	49.9%
5402 · CalPERS	3,779.90	7,556.00	50.0%	0.00	7,556.00	50.0%	3,779.90	7,556.00	50.0%
5403 · Company Fica	8,329.51	16,563.00	50.3%	0.00	16,563.00	50.3%	8,329.51	16,563.00	50.3%
5404 · Admin Secretary	23,999.95	48,000.00	50.0%	0.00	48,000.00	50.0%	23,999.95	48,000.00	50.0%
5405 · GM Salary	891.61	1,765.00	50.5%	0.00	1,765.00	50.5%	891.61	1,765.00	50.5%
5406 · Company MCare	7,084.00	25,000.00	28.3%	0.00	25,000.00	28.3%	7,084.00	25,000.00	28.3%
5407 · Legal - FD									
5408 · Administrative Manager									

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	Fisheries			Operations			TOTAL		
	Jul '10 - Dec 11	Budget	% of Budget	Jul '10 - Dec 11	Budget	% of Budget	Jul '10 - Dec 11	Budget	% of Budget
5408-1 · QC 2 Contract Administration	0.00	-2,000.00	0.0%	0.00	0.00	0.0%	0.00	-2,000.00	0.0%
5408 · Administrative Manager - Other	14,429.74	28,860.00	50.0%	0.00	0.00	0.0%	14,429.74	28,860.00	50.0%
Total 5408 · Administrative Manager	14,429.74	26,860.00	53.7%	0.00	0.00	0.0%	14,429.74	26,860.00	53.7%
5409 · Administrative Assistant	0.00	-3,000.00	0.0%	0.00	0.00	0.0%	0.00	-3,000.00	0.0%
5409-1 · QC 2 Contract Administration	9,112.46	17,827.00	51.1%	0.00	0.00	0.0%	9,112.46	17,827.00	51.1%
5409 · Administrative Assistant - Other	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00	0.00	0.0%
Total 5409 · Administrative Assistant	9,112.46	14,827.00	61.5%	0.00	0.00	0.0%	9,112.46	14,827.00	61.5%
5410 · Postage / Office Supplies	1,610.88	4,800.00	33.6%	0.00	0.00	0.0%	1,610.88	4,800.00	33.6%
5411 · Office Equipment / Leases	2,219.58	4,200.00	52.8%	0.00	0.00	0.0%	2,219.58	4,200.00	52.8%
5412 · Misc. Admin Expense	1,327.58	6,000.00	22.1%	0.00	0.00	0.0%	1,327.58	6,000.00	22.1%
5413 · Communications	1,875.10	3,600.00	52.1%	97.85	0.00	0.0%	1,972.95	3,600.00	54.8%
5414 · Utilities	2,219.41	4,500.00	49.3%	0.00	0.00	0.0%	2,219.41	4,500.00	49.3%
5415 · Membership Dues	2,424.46	2,791.00	86.9%	0.00	0.00	0.0%	2,424.46	2,791.00	86.9%
5416 · Admin Fixed Assets	0.00	5,000.00	0.0%	0.00	0.00	0.0%	0.00	5,000.00	0.0%
5418 · Computer Consultant	4,093.36	7,500.00	54.6%	0.00	0.00	0.0%	4,093.36	7,500.00	54.6%
5425 · Employee Education/Subscription	0.00	3,000.00	0.0%	0.00	0.00	0.0%	0.00	3,000.00	0.0%
5430 · Travel	0.00	3,000.00	0.0%	0.00	0.00	0.0%	0.00	3,000.00	0.0%
5431 · Public Information	143.79	1,000.00	14.4%	0.00	0.00	0.0%	143.79	1,000.00	14.4%
5432 · Transportation	837.87	1,000.00	83.8%	0.00	0.00	0.0%	837.87	1,000.00	83.8%
5433 · Relocation Expense - GM	4,066.94	6,000.00	67.8%	0.00	0.00	0.0%	4,066.94	6,000.00	67.8%
5441 · Audit	3,947.10	6,000.00	65.8%	0.00	0.00	0.0%	3,947.10	6,000.00	65.8%
5443 · Liab & Property Ins	13,200.00	13,200.00	100.0%	0.00	0.00	0.0%	13,200.00	13,200.00	100.0%
5490 · Fish Projects Interest Expense	0.00	14,930.00	0.0%	0.00	0.00	0.0%	0.00	14,930.00	0.0%
Total 5400 · GENERAL & ADMIN - FISHERIES	128,946.89	290,907.00	44.3%	97.85	0.00	0.0%	129,044.74	290,907.00	44.4%
5510 · Integrated Reg. Water Mgt Plan	0.00	0.00	0.0%	0.00	15,000.00	0.0%	0.00	15,000.00	0.0%
5513 · Cost / Benefit Analysis	0.00	0.00	0.0%	0.00	25,000.00	0.0%	0.00	25,000.00	0.0%
6000 · SPECIAL PROJECTS	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00	0.00	0.0%
6062 · SCADA	0.00	0.00	0.0%	0.00	18,500.00	0.0%	0.00	18,500.00	0.0%
6090-1 · COMB Bldg/Grounds Repair	0.00	0.00	0.0%	3,753.12	30,000.00	12.5%	3,753.12	30,000.00	12.5%
6092 · SCC Improv Plan & Design	0.00	0.00	0.0%	231.75	50,000.00	0.5%	231.75	50,000.00	0.5%
6096 · SCC Structure Rehabilitation	0.00	0.00	0.0%	0.00	37,500.00	0.0%	0.00	37,500.00	0.0%
6097 · GIS and Mapping	0.00	0.00	0.0%	3,115.18	10,000.00	31.2%	3,115.18	10,000.00	31.2%
6101 · SCC Emergency Pipeline Repairs	0.00	0.00	0.0%	19,555.43	205,000.00	9.5%	19,555.43	205,000.00	9.5%
6102 · Lauro Debris Basin Maintenance	0.00	0.00	0.0%	62,232.00	76,175.00	81.7%	62,232.00	76,175.00	81.7%
6103 · SCCMURRP	0.00	0.00	0.0%	810,748.81	1,200,000.00	67.6%	810,748.81	1,200,000.00	67.6%
Total 6000 · SPECIAL PROJECTS	0.00	0.00	0.0%	899,636.29	1,627,175.00	55.3%	899,636.29	1,627,175.00	55.3%
6200 · FISHERIES ACTIVITIES	3,249.81	121,500.00	2.7%	0.00	0.00	0.0%	3,249.81	121,500.00	2.7%
6201 · FMP Implementation	5,566.57	10,000.00	55.7%	0.00	0.00	0.0%	5,566.57	10,000.00	55.7%
6202 · GIS and Mapping	0.00	10,000.00	0.0%	0.00	0.00	0.0%	0.00	10,000.00	0.0%
6203 · Grants Technical Support	425.89	25,000.00	1.7%	0.00	0.00	0.0%	425.89	25,000.00	1.7%
6204 · SYR Hydrology Technical Support	36,925.00	75,000.00	49.2%	0.00	0.00	0.0%	36,925.00	75,000.00	49.2%
6205 · USGS Stream Gauge Program	0.00	5,000.00	0.0%	0.00	0.00	0.0%	0.00	5,000.00	0.0%
6206 · Tri County Fish Team Funding	36,214.00	80,000.00	45.3%	0.00	0.00	0.0%	36,214.00	80,000.00	45.3%
6207 · Oak Tree Restoration Program	0.00	8,000.00	0.0%	0.00	0.00	0.0%	0.00	8,000.00	0.0%
6208 · Legislative & Steelhead Funding	4,163.16	48,000.00	8.7%	0.00	0.00	0.0%	4,163.16	48,000.00	8.7%
6209 · SYR Riverware Model Peer Review	86,544.43	382,500.00	22.6%	0.00	0.00	0.0%	86,544.43	382,500.00	22.6%
Total 6200 · FISHERIES ACTIVITIES	86,544.43	382,500.00	22.6%	0.00	0.00	0.0%	86,544.43	382,500.00	22.6%
6300 · HABITAT ENHANCEMENT	0.00	2,000.00	0.0%	0.00	0.00	0.0%	0.00	2,000.00	0.0%
6303 · Tributary Projects Support	0.00	2,000.00	0.0%	0.00	0.00	0.0%	0.00	2,000.00	0.0%

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PAGE

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Cachuma Operation & Maintenance Board

Statement of Revenues and Expenditures

Budget vs. Actuals - July-December 2011

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01/18/12
Accrual Basis

	Fisheries			Operations			TOTAL		
	Jul '10 - Dec 11	Budget	% of Budget	Jul '10 - Dec 11	Budget	% of Budget	Jul '10 - Dec 11	Budget	% of Budget
6304 · Engineering Designs - QC	12,865.29	33,000.00	39.0%	0.00	0.00	0.0%	12,865.29	33,000.00	39.0%
6306 · Jalama Repair Design	0.00			0.00	0.00	0.0%	0.00	0.00	0.0%
6307 · Quiota Creek Crossing #2									
6307-1 · Labor									
6307-1a · Resident Engineer	6,884.37	35,745.00	19.3%	0.00	0.00	0.0%	6,884.37	35,745.00	19.3%
6307-1b · Project Administrator	5,148.47	15,000.00	34.3%	0.00	0.00	0.0%	5,148.47	15,000.00	34.3%
6307-1c · Contract Administration	2,383.62	5,000.00	47.7%	0.00	0.00	0.0%	2,383.62	5,000.00	47.7%
6307-1d · Permit Writing / Administration	132.01	3,000.00	4.4%	0.00	0.00	0.0%	132.01	3,000.00	4.4%
6307-1e · Biological Monitoring	11,642.52	20,000.00	58.2%	0.00	0.00	0.0%	11,642.52	20,000.00	58.2%
Total 6307-1 · Labor	26,190.99	78,745.00	33.3%	0.00	0.00	0.0%	26,190.99	78,745.00	33.3%
6307-2 · Design, Permtg, Testing, Ovrsite	40,027.95	44,000.00	91.0%	0.00	0.00	0.0%	40,027.95	44,000.00	91.0%
6307-3 · Bottomless Arched Culvert	172,312.64	159,800.00	107.8%	0.00	0.00	0.0%	172,312.64	159,800.00	107.8%
6307-4 · Mobilization	43,000.00	29,000.00	148.3%	0.00	0.00	0.0%	43,000.00	29,000.00	148.3%
6307-5 · Demolition, Disposal	30,500.00	20,736.00	147.1%	0.00	0.00	0.0%	30,500.00	20,736.00	147.1%
6307-6 · Install, O & M Dewatering Sys	15,192.25	27,310.00	55.6%	0.00	0.00	0.0%	15,192.25	27,310.00	55.6%
6307-7 · Erosion Cntrl - Revegetation	12,638.06	7,770.00	162.7%	0.00	0.00	0.0%	12,638.06	7,770.00	162.7%
6307-8 · Site Ex, Stockpiling, Mat Prep	17,325.00	35,298.00	49.1%	0.00	0.00	0.0%	17,325.00	35,298.00	49.1%
6307-9 · Over Ex, Footing Prep	7,345.00	22,266.00	33.0%	0.00	0.00	0.0%	7,345.00	22,266.00	33.0%
6307-10 · Construct C/P Footing Prep	40,000.00	37,880.00	105.6%	0.00	0.00	0.0%	40,000.00	37,880.00	105.6%
6307-11 · Install Prefab Arched Sys	30,000.00	30,048.00	99.8%	0.00	0.00	0.0%	30,000.00	30,048.00	99.8%
6307-12 · Road Embkmt Fill, Crmpct, Grad	47,000.00	39,640.00	118.6%	0.00	0.00	0.0%	47,000.00	39,640.00	118.6%
6307-13 · Rd bse import, prep, grading	20,880.00	13,170.00	158.5%	0.00	0.00	0.0%	20,880.00	13,170.00	158.5%
6307-14 · Install Asphaltic Chcrft Pvmnt	26,400.00	25,432.00	103.8%	0.00	0.00	0.0%	26,400.00	25,432.00	103.8%
6307-15 · Install Grdtrail, Bridgerrail sys	58,507.71	85,360.00	68.5%	0.00	0.00	0.0%	58,507.71	85,360.00	68.5%
6307-16 · Apply Bridge Coating Sys	7,000.00	16,000.00	43.8%	0.00	0.00	0.0%	7,000.00	16,000.00	43.8%
6307-17 · Construct Rock Weir	24,400.00	35,427.00	68.9%	0.00	0.00	0.0%	24,400.00	35,427.00	68.9%
6307-18 · Construct Rock Riffles	44,080.00	51,922.00	84.9%	0.00	0.00	0.0%	44,080.00	51,922.00	84.9%
6307-19 · Install Rock Slope Protection	30,900.00	32,748.00	94.4%	0.00	0.00	0.0%	30,900.00	32,748.00	94.4%
6307-20 · Perform Finish Grading	12,000.00	5,648.00	212.5%	0.00	0.00	0.0%	12,000.00	5,648.00	212.5%
6307-21 · Cattle Exclusion Fencing	1,183.00	1,200.00	98.6%	0.00	0.00	0.0%	1,183.00	1,200.00	98.6%
6307-22 · Replace Existing Fence	4,705.96	4,346.00	108.3%	0.00	0.00	0.0%	4,705.96	4,346.00	108.3%
6307-23 · Site Clean-up and Demobilizatio	1,050.00	10,500.00	10.0%	0.00	0.00	0.0%	1,050.00	10,500.00	10.0%
6307 · Quiota Creek Crossing #2 - Other	0.00			0.00	0.00	0.0%	0.00	0.00	0.0%
Total 6307 · Quiota Creek Crossing #2	712,638.56	814,246.00	87.5%	0.00	0.00	0.0%	712,638.56	814,246.00	87.5%
Total 6300 · HABITAT ENHANCEMENT	725,503.85	849,246.00	85.4%	0.00	0.00	0.0%	725,503.85	849,246.00	85.4%
6400 · STORM DAMAGE	0.00			4,318.00	0.00	0.0%	4,318.00	0.00	100.0%
6403 · Jesusita Fire Damage	0.00			4,318.00	0.00	0.0%	4,318.00	0.00	100.0%
Total 6400 · STORM DAMAGE	0.00	0.00	0.0%	0.00	0.00	0.0%	0.00	0.00	0.0%
9600 · Extraordinary Items - reorg	1,143,442.39	1,981,815.00	57.7%	1,703,431.39	3,440,103.00	49.5%	2,846,873.78	5,421,918.00	52.5%
Total Expense	-507,391.56	-35,745.00	1,419.5%	34,450.18	35,745.00	96.4%	-472,941.38	0.00	100.0%
Net Income	712,638.56	814,246.00	87.5%	0.00	0.00	0.0%	712,638.56	814,246.00	87.5%

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Local Agency Investment Fund
P.O. Box 942809
Sacramento, CA 94209-0001
(916) 653-3001

www.treasurer.ca.gov/pmia

-laif

January 09, 2012

CACHUMA OPERATION AND MAINTENANCE BOARD

GENERAL MANAGER
3301 LAUREL CANYON ROAD
SANTA BARBARA, CA 93105-2017

PMIA Average Monthly Yields

Transactions

Tran Type Definitions

December 2011 Statement

Account Summary

Total Deposit:	0.00	Beginning Balance:	3,861.29
Total Withdrawal:	0.00	Ending Balance:	3,861.29 ✓ <i>g</i>

MEMO TO: Board of Directors
Cachuma Operation & Maintenance Board

FROM: Bruce A. Mowry, Secretary

SUBJECT: COMB INVESTMENT POLICY

The above statement of investment activity for the month of December, 2011, complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all LAIF investments of this agency for the period indicated.

Bruce Mowry
Secretary

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PAGE 11

SANTA BARBARA BANK & TRUST

P.O. Box 60839, Santa Barbara, CA 93160-0839

1541

Cachuma Operation & Maintenance Board
Master Contract Renewal Fund
3301 Laurel Canyon Rd
Santa Barbara CA 93105-2017

Banking Statement

Statement Period: 12/01/2011 to 12/31/2011

Customer Number:

Customer Service Representative
(888) 400-SBBT (400-7228)

BANKLINE-24-HOUR AUTOMATED INFORMATION
(800) 287-SBBT (287-7228)

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Business Money Market

Checking Summary

Cachuma Operation & Maintenance Board

Master Contract Renewal Fund

Account Number	102335072
Interest Paid YTD	47.87
Interest Paid Last Year	39.98

Deposit Account Recap

Beginning Balance as of	
December 1, 2011	131,946.25
2 Deposits (Plus)	69,339.83
Ending Balance as of	
December 31, 2011	201,286.08
Interest Paid	25.83

MEMO TO: Board of Directors
Cachuma Operation & Maintenance Board

FROM: Bruce A. Mowry, Secretary

SUBJECT: COMB INVESTMENT POLICY

The above statement of investment activity for the month of December, 2011, complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all Santa Barbara Bank & Trust investments of this agency for the period indicated.


Secretary

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SANTA BARBARA BANK & TRUST

P.O. Box 60839, Santa Barbara, CA 93160-0839

1542

Cachuma Operation & Maintenance Board
Cachuma Project Trust Fund
3301 Laurel Canyon Rd
Santa Barbara CA 93105-2017

Banking Statement

Statement Period: 12/01/2011 to 12/31/2011

Customer Number:

Customer Service Representative
(888) 400-SBBT (400-7228)

BANKLINE-24-HOUR AUTOMATED INFORMATION
(800) 287-SBBT (287-7228)

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Public Capital Tiered MMDA

Checking Summary

Cachuma Operation & Maintenance Board

Cachuma Project Trust Fund

Account Number	102335080
Interest Paid YTD	383.00
Interest Paid Last Year	447.50

Deposit Account Recap

Beginning Balance as of	
December 1, 2011	128,090.46
1 Deposits (Plus)	38.08
Ending Balance as of	
December 31, 2011	128,128.54
Interest Paid	38.08

MEMO TO: Board of Directors
Cachuma Operation & Maintenance Board

FROM: Bruce A. Mowry, Secretary

SUBJECT: COMB INVESTMENT POLICY

The above statement of investment activity for the month of December, 2011, complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all Santa Barbara Bank & Trust investments of this agency for the period indicated.


Secretary

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Payment of Claims
As of December 31, 2011

	Date	Num	Name	Memo	Amount
1050 · GEN FUND	12/05/2011	20478	COMB-Petty Cash	Replenish petty cash	-217.53
	12/05/2011	20479	COMB - Revolving Fund	Dec 9 & 23, 2011, Jan 6, 2012 payrolls/taxes	-173,207.66
	12/08/2011	20480	A-OK Mower Shops, Inc.	Sharpen chain saws/oil for saws/protective chaps	-472.70
	12/08/2011	20481	Acorn Landscape Management Co.	Scheduled mtce	-253.17
	12/08/2011	20482	ACWA Health Benefits Authority (HBA)	Jan EAP	-49.56
	12/08/2011	20483	American Fisheries Society	Member dues 2012-TR/SE	-180.00
	12/08/2011	20484	Aqua-Flo Supply	Wire/pipe/grate-Quiota Crk xng 2 re-vegetation supp	-111.24
	12/08/2011	20485	AT&T	Nov statement	-370.49
	12/08/2011	20486	Bruce Mowry	Nov/Dec relocation & misc expense reimb's	-3,032.80
	12/08/2011	20487	Business Card	JG-webhost/Ops Sup ad/JC-straw bales-Lauro yd project/pesticide applicators seminar fee	-890.73
	12/08/2011	20489	Coastal Copy, LP	Mtce agmt KM-4035/TASKalpha	-254.20
	12/08/2011	20490	Culligan Water	RO system Dec	-24.95
	12/08/2011	20491	ECHO Communications	Answering service	-65.24
	12/08/2011	20492	GE Capital	Lease agmt KM-C4035E Billing ID#90133933786	-494.57
	12/08/2011	20493	Hydrex Pest Control Co.	Ant/pest control	-68.00
	12/08/2011	20494	Kyle Louv	Reimb exp's	-101.15
	12/08/2011	20495	MarBorg Industries	Portable toilets	-328.30
	12/08/2011	20496	Milpas Rental	Chipper & post hole digger rental	-243.52
	12/08/2011	20497	Musick, Peeler & Garrett LLP	General Counsel-Oct	-21,205.80
	12/08/2011	20498	Nextel Communications	Cellular	-441.40
	12/08/2011	20499	Peter Lapidus Construction, Inc.	Debris removal-debris removal-grading/Lauro debris basin drainage repair/Glen Anne pad prep-MURRP NP	-65,734.30
	12/08/2011	20500	PG&E	NP	-187.62
	12/08/2011	20501	Powell Garage	Colorado-thermostat/antifreeze	-259.11
	12/08/2011	20502	Praxair Distribution, Inc	Cylinder rental	-54.64
	12/08/2011	20503	Republic Elevator Co.	Scheduled mtce-NP elevator	-278.12
	12/08/2011	20504	Santa Barbara Concrete Cutting	Inside vault slab core drilling	-220.00
	12/08/2011	20505	SBHRA Treasurer	Membership Dues-1/12-12/12 JGingras	-145.00
	12/08/2011	20506	Specialty Tool, LTD	Wedge anchors/misc mat-sup	-94.58
	12/08/2011	20507	State Compensation Insurance Fund	Payroll Report Nov 2011	-4,166.87
	12/08/2011	20508	The Gas Company	Main ofc	-0.99
	12/08/2011	20509	The Wharf	Steel toe boots-SK	-107.20
	12/09/2011	20510	Cachuma O & M Board-Renewal Fund	Transfer of GWD Water Year 11/12 funds	-69,314.00
	12/12/2011	20511	Cardno ENTRIX	Mission Crk Environmental Services-thru Oct	-231.75
	12/12/2011	20512	CIO Solutions, LP	Maintain IT/Postini-Dec	-1,942.50
	12/12/2011	20513	City of Santa-Barbara	Refuse/recycle 10/24-11/29/11	-179.78
	12/12/2011	20514	City of Santa Barbara-Central Stores	Air valve-lower reach Sta 510+20/PPE	-679.23
	12/12/2011	20515	County of Santa--Barbara	Green waste/general garbage	-640.95
	12/12/2011	20516	Cox Communications	Business internet Dec	-195.00
	12/12/2011	20517	Famcon Pipe & Supply	Metal fittings/flanges/bolts/nuts/gaskets/joints	-2,676.52
	12/12/2011	20518	GE Capital	Lease agmt TASKalfa Billing ID#90136047559	-133.61
	12/12/2011	20519	Home Depot Credit Services	Construction pencil/sandbags/LED light for main bldg	-175.15
	12/12/2011	20520	Larry's 8-Day Auto Parts	Battery/flares/veh supp/shop towels	-160.44
	12/12/2011	20521	Melinda L. Fournier	Oak Tree Restoration Program-Nov	-5,021.00
	12/12/2011	20522	Paychex, Inc.	11/10,25 payrolls/taxes	-263.22
	12/12/2011	20523	Permacolor, Inc.	Paint ladder-Carp control sta	-609.32
	12/12/2011	20524	Prudential Overall Supply	Mats	-135.48
	12/12/2011	20525	Republic Elevator Co.	Elevator repair-hoist switch	-679.96
	12/12/2011	20526	Santa Ynez River Water Cons. Dist. ID#	Stetson-Annual Monitoring Report-Aug	-30.06
	12/12/2011	20527	SB Home Improvement Center	Toilet seat	-31.24
	12/12/2011	20528	Southern California Edison	Main ofc/outlying stations	-1,176.11
	12/12/2011	20529	Staples Credit Plan	Office Supplies	-222.85
	12/12/2011	20530	Verizon California	Main ofc/outlying stations	-447.35
	12/12/2011	20531	WFCB-OSH Commercial Services	Tool bag set/head lamp/wrench set/concrete/misc	-223.51
	12/12/2011	20532	Dale Francisco	Nov mtg fees	-132.23
	12/12/2011	20534	Lauren W. Hanson	Nov mtg fees	-133.10
	12/12/2011	20535	Robert R. Lieberknecht	Nov mtg fees	-142.43
	12/12/2011	20536	W. Douglas Morgan	Nov mtg fees	-138.20
	12/12/2011	20537	Wright Express Fleet Services	Fuel	-2,491.42
	12/12/2011	20538	Premiere Global Services	Conf. calls Nov	-89.57
	12/19/2011	20539	AECOM Technical Services, Inc.	Task Order No.37-FINAL SETTLEMENT	-65,000.00
	12/20/2011	20540	ACWA Health Benefits Auth. (HBA)	1/1-2/1/12 coverage	-19,404.72
	12/20/2011	20541	Balance Hydrologics, Inc.	SYR Model Peer Review-10/23-11/19/11 PO#11-12-0	-2,046.66
	12/20/2011	20542	Southern California Edison	Glen Anne gate/Corona-Glen Anne Rd/Foothill Rd	-72.08

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01/16/12
Accrual Basis

comb2
Payment of Claims
As of December 31, 2011

<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Memo</u>	<u>Amount</u>
12/20/2011	20543	Verizon California	SCADA	-522.29
12/20/2011	20544	Verizon Wireless	Cellular	-152.54
12/21/2011	20545	Employee Relations, Inc.	Pre-employment background check-IV	-99.00
12/21/2011	20546	Harlan Burchardi	Nov mtg fees	-156.92
12/21/2011	20547	Pacific Coast Jiffy Lube	Service-Colorado	-48.13
12/21/2011	20548	Peter Lapidus Construction, Inc.	Quiota Crk xng 2/Excavate add'l area Glen Anne pad	-88,956.20
12/21/2011	20549	RKA Consulting Group	Engineering services-MURRP PO#11-12-05 Nov	-1,945.00
12/21/2011	20550	Santa Barbara Concrete Cutting	Inside vault slab core drilling-two locations	-390.00
12/21/2011	20551	The Gas Company	Main ofc	-32.32
Total 1050 · GENERAL FUND				<u>-540,383.28</u>
				<u>-540,383.28</u>

CACHUMA OPERATION & MAINTENANCE BOARD

BOARD MEMORANDUM

Date: January 23, 2012

Submitted by: Bruce Mowry

Approved by: Bruce Mowry

SUBJECT: Update on Modified Upper Reach Reliability Project

SUMMARY:

This project is a work in progress and will continue to be developed and modified as needed through the next several months. Staff will keep the Board informed of progress as we complete each month.

A Bid Tabulation was evaluated by staff of the Bid Schedules for the Modified Upper Reach Reliability Project that bid on December 14, 2011. The Bid Tabulation values do not correctly represent the schedule of values that the awarded contractor is required to submit within the next couple of weeks. The schedule of values will be utilized to track the value of work completed each month by the contractor. COMB's monthly payment amounts to the contractor will be according to a schedule in the Contract Documents based on a percentage of the total awarded contract value. The cumulative value of the payments to the contractor shall never exceed the cumulative value of the progress payments. This method is being used due to the Prop 50 Grant Funding that is a reimbursement of the submitted progress payment requests. Now that you may be totally confused on how the finances of this project will implemented, be assured that the General Manager and Administrative Manager fully understand this method.

The Contract Documents were very clear in that the "Lowest Bidder" would be determined by a total of a list of items on the Bid Schedule. The Documents indicated that COMB, at its discretion, may elect to add or deduct certain bid items during the course of this WORK. At our Board meeting of December 19, 2011, COMB selected the items on the bid schedule that served the best interest of the public benefit within the budgeted value of the WORK.

The items that were awarded were items #1, #2, #3, #4, #5, only one unit of #8, #9, #10, #11, #12, #13, #14, #15 & #16 from the Bid Schedule submitted by the Lowest Responsive Bidder "Blois Construction, Inc.". These are the necessary items to accomplish the primary objective of this project for reliability and still stay within the budget. The project constructs a new South Portal Junction Structure, the 2000 feet of 48 inch pipe to the Glen Annie Turnout Structure, adds two flow monitoring meters and all the ancillary work necessary for this system to operate as a reliable system for this reach of the South Coast Conduit and these items are covered in the bid items listed above.

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Since the award of the project, we have issued one change order for no dollar value that adjusted the required insurance provided by the Contractor, after legal counsel reviewed and reported that the insurance provided was better coverage than required. Legal Counsel recommended that our contract documents should be changed to eliminate any questions concerning the actual insurance coverage accepted by COMB.

The Contractor has completed most of his field investigation work and is completing the design documents to reflect the existing conditions found at the project. Some of these changes are as follows:

- Entrance and exit piping at the South Portal Junction Structure were constructed with larger encasements than shown on the record drawings.
- The Contractor has proposed to keep the new pipeline on the same side for the entire 2000 feet length and not cross over the existing pipeline as originally proposed. No cost increase to the project.
- Relocate Edison service drop at Glen Annie Turnout to eliminate overhead wires and power pole due to safety issues during construction with no cost increase to the project.

A meeting is scheduled with the Contractor and their Engineer to finalize design on January 18th and these updates will be reported to the Board verbally at our meeting.

FISCAL IMPACTS:

Budgeted

LEGAL CONCURRENCE:

N/A

ENVIRONMENTAL COMPLIANCE:

Permitting complete except for USBR approval of new junction structure.

COMMITTEE STATUS:

N/A

RECOMMENDATION:

None at this time – for information only.

LIST OF EXHIBITS:

None at this time.

CACHUMA OPERATION & MAINTENANCE BOARD

BOARD MEMORANDUM

Date: January 23, 2012
Submitted by: Bruce Mowry
Approved by: Bruce Mowry

SUBJECT: On-call Contractors For Emergency Repair of the SCC

SUMMARY:

Over the past year, a set of Contract Documents has been developed to address the need of being able to quickly execute repairs of the South Coast Conduit, if failure of the system occurred that would prevent adequate water supply to the member agencies. These contracts would be prepared and awarded as on call contracts with a defined method of compensation and miscellaneous repair specifications that may be utilized to perform these repairs.

COMB would be awarding up to five contracts for duration of five years and would have a cap of up to \$200,000 each. The contractor may never be requested to perform work during this time period if failure of the SCC did not occur. If COMB utilizes their services for this purpose, the contractor would be compensated per the Green Book values as a Forced Contract. This referenced document is updated to reflect compensation of current cost of construction at that time of work performed.

At the end of this current budget year, the balance of dollars remaining from the original \$205,000 established at the beginning of this fiscal year will be utilized to purchase spare pipe and fittings to be utilized by any of these contractors to complete repairs of a pipeline failure.

The documents have been reviewed by legal counsel and subsequently will be presented at the February Board meeting with a recommendation to award multiple contracts to complete emergency repairs, if required.

FISCAL IMPACTS:

Cost of work would first utilize available dollars in COMB's current year budget. The General Manager will be requesting the Board to approve a restricted reserve account that would be utilized in future years for this purpose in the next FY budget.

LEGAL CONCURRENCE:

Reviewed

ENVIRONMENTAL COMPLIANCE:

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N/A

COMMITTEE STATUS:

N/A

RECOMMENDATION:

None at this time – for information only.

LIST OF EXHIBITS:

None at this time.

CACHUMA OPERATION & MAINTENANCE BOARD

BOARD MEMORANDUM

Date: January 23, 2012
Submitted by: Bruce Mowry
Approved by: Bruce Mowry

SUBJECT: Public Outreach Committee Meeting of January 11, 2012

SUMMARY:

The Public Outreach Committee had its first meeting of the year and it was the liveliest committee of COMB to date. Director Lieberknecht was coming up with ideas and Director Morgan was expanding those ideas. Director Lieberknecht started the meeting by sharing with us the concept of the pipe design during the period of the construction of the South Coast Conduit and he got so excited showing us how they wrapped the steel bars that Director Morgan had to duck not to be knocked in the head by the bar. Maybe this had something to do with Director Morgan indicating that Director Lieberknecht must have been on the SCC organization chart during the 50's when the project was constructed.

The first topic of the Committee was to review the draft that Dr. Robinson had written for a press release for the Quiota Creek Crossing #2. The committee thought the draft needed to be rewritten into shorter paragraphs to make it easier to read. The committee also thought that catchier titles like "Bears, Tarantulas and Steelhead Trout" or "How to Build a Bridge in a Day", would be titles to hook the reader into reading the press release. Dr. Robinson has rewritten the press release and has submitted it back to the committee members for review.

The second topic concerns the newsletter. The committee discussed the content of the Fisheries Division's activities that should be presented and also gave direction that the newsletter would not be in paper copy, but electronic versions would be distributed and placed on the COMB website.

The next topic was an update of speaking events and school field trips that Dr. Robinson and the Fisheries staff will be giving in the next several months. The committee concurred in the type of activities described and made some suggestions of expanded events to attend.

The last topic covered by the committee was the status of the Modified Upper Reach Reliability Project (MURRP) and how it should be presented in a series of press releases showing the importance of the South Coast Conduit and Tecolote Tunnel to the County residents. They requested that staff take the ideas that Directors Lieberknecht and Morgan suggested and put them in an organized outline for a series of articles and present them at the next committee meeting.

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FISCAL IMPACTS:

N/A

LEGAL CONCURRENCE:

N/A

ENVIRONMENTAL COMPLIANCE:

N/A

COMMITTEE STATUS:

To meet every month or two until time frequency could be reduced.

RECOMMENDATION:

None at this time – for information only.

LIST OF EXHIBITS:

None at this time.

Operations Report-January 2012

The average flow from Lake Cachuma into the Tecolote Tunnel for December was 56.91 acre-feet per day. The lake elevation was 746.09 at the beginning of the month and 745.32 at the end. The storage change was -2,328 acre-feet. 35.1 acre-feet of State Water Project water was delivered to South Coast Member Units during the month.

Activities conducted this period include:

The Operations crew installed Air Release/Vac Valves above ground at Station 2+74, 16+21, and 67+86. Asphalt was added to Lauro Yard to provide additional parking space during Board meetings. A new grate was fabricated, primed, painted, and installed at the intake tower located at Lake Cachuma. A safety ladder was installed at Carpinteria Reservoir per the safety recommendation of ACWA JPIA, CVWD has an injection point within this confined space across from where the existing ladder was located the new ladder is near the injection point. The valve pits at Carpinteria, Ortega, and Sheffield have been washed out and cleaned. With the Modified Upper Reach Reliability Project beginning, the crew has been monitoring activity occurring at the project site; monitoring has also been taking place on Andrew and Jessica Brown's property to monitor the grading and removal of fill over the South Coast Conduit. The Operations and Fisheries division have completed Confined space and respirator training conducted by the USBR.

Routine Monthly Operation and Maintenance activities conducted during this period included:

- Daily structure maintenance per maintenance program
- Water samples taken at the North Portal Intake Tower
- Fish screens pulled and cleaned
- Monitored conduit right-of-way and responded to dig Alert Reports
- Monthly Dam inspections
- Read Peizometers and underdrains at Glen Anne, Lauro, Ortega, and Carpinteria Dams
- Place rodent bait all traps all facilities
- Meter reads, monthly dam inspections, and send report to USBR
- Weekly safety meetings
- Water mitigation oak trees
- Clean drainways at Ortega Reservoir and Carpinteria Reservoir
- Carpinteria/Ortega/Lauro weed abatement/spraying

CACHUMA OPERATION AND MAINTENANCE BOARD

MEMORANDUM

DATE: January 23, 2011
TO: Board of Directors
FROM: Tim Robinson, Sr. Resource Scientist
Bruce Mowry, General Manager
RE: **December 2011 LOWER SANTA YNEZ RIVER FISHERIES REPORT**

In compliance with the Cachuma Project Biological Opinion (BO) and as described in the Lower Santa Ynez River Fish Management Plan (FMP) and the Monitoring Program in the revised Biological Assessment (BA), the Cachuma Project Biology Staff (CPBS) conducts routine monitoring of steelhead/rainbow trout and their habitat on the Lower Santa Ynez River (LSYR) below Bradbury Dam. The following is a list of activities carried out by CPBS during the month of December 2011 that has been broken out by categories.

Thermograph Network:

This monitoring effort is April through November; hence all units have been picked up for the wet season.

Lake Cachuma Water Quality Profiles:

Lake profiles are conducted from May through November; no monitoring was done in December.

Tributary Project Updates:

Quiota Creek Crossing 2: This project has been successfully completed. A Notice of Completion was filed with the County on 1/5/12. Staff is wrapping up all reporting requirements for the County, permitting agencies and CDFG grant. The As-Built Drawings have been signed, stamped and delivered to the County. The County has also signed off on the project Encroachment Permit. A financial report for the project is provided in a separate Board memo.

Quiota Creek Crossing 7: Staff is awaiting 100% designs from the project engineer (HDR) that will be submitted to NMFS and the County for their evaluation. Permits are in place for this project. A CDFG grant has been secured for half of the construction cost and staff has submitted two other grants for the second half of the funding. If successful with the pending grants, this project will be constructed in the fall of 2012.

Quiota Creek Crossing 1: Staff is awaiting 95% drawings from the project engineer (HDR) that will be submitted to NMFS and the County for their review. With these drawings in hand, staff will apply for all of the necessary permits as currently we have only applied for a County Encroachment permit. A NOAA American Rivers grant was recently submitted for part of the funding and staff will be submitting a CDFG Restoration grant in March for the rest. If successful in securing grant funding, this project will be constructed in the fall, 2013.

El Jaro Creek at Cross Creek Ranch: The final report and CDFG grant reimbursement request for the weir fix were submitted to CDFG in January. The repair cost and the amount of the received grant was \$8,940.

Surcharge Water Accounting:

The following is a table (Table 1) of the amount of Surcharge water used to date from each of the three accounts. All numbers come from Reclamation's Daily Operations Report. The start time for the use of the Surcharge Water Accounts was 5/27/11, or the last day of full surcharge.

Table 1: Summary of the surcharge water accounting.

Accounts*	Allocation	Amount Used**	Amount Remaining
	Units: (acre-feet)	(acre-feet)	(acre-feet)
Fish Passage	3,200	0	3,200
Adaptive Management	500	0	500
Rearing***	5,242	4,436	806
Total:	8,942	4,436	4,506

* Originally was 9,200 and as of 2008 it is 8,942
** Values as of 12/31/11
*** This is not an official account and is what remains after subtracting the other two accounts.

Reporting:

Staff submitted to NMFS a summary of take from our trapping program since 2001 with the objective of facilitating a needed discussion with NMFS regarding the Incidental Take Statement (ITS) within the Cachuma Project Biological Opinion. That discussion took place on 1/12/12 and staff is working on the best option for this year's trapping program that will stay within the limits of the ITS and return the most useful data regarding migration trends for anadromous adult and smolt steelhead. Staff has also been working on grant and permit reporting.

Outreach and Training:

Staff gave a summary presentation on 12/28/11 of the Fisheries Monitoring and Restoration Program to the neighbors of Laurel Canyon Road.

Consultant Activity Summary (December):

Melinda Fournier Tree Specialist (Melinda Fournier) – Cachuma Lake Oak Tree Restoration Program: monthly field maintenance and nursery operations.

HDR Fisheries Design Center (Mike Garelo) – Design work for Quiota Creek Crossings in preparation for project permitting, regulatory review and grant proposals.

Stetson Engineers (Ali Shahroody) – Santa Ynez River hydrological analyses.

Cardno ENTRIX (Jean Baldrige) – BO compliance tasks and support.

CACHUMA OPERATION AND MAINTENANCE BOARD
WATER STORAGE REPORT

MONTH: **December 2011**

GLEN ANNIE RESERVOIR

Capacity at 385' elevation:	518 Acre Feet
Capacity at sill of intake at 334' elevation:	21 Acre Feet
Stage of Reservoir Elevation	348.00 Feet
Water in Storage	94.74 Acre Feet

LAURO RESERVOIR

Capacity at 549' elevation:	600 Acre Feet
Capacity at sill of intake at 512' elevation:	84.39 Acre Feet
Stage of Reservoir Elevation	543.80 Feet
Water in Storage	486.58 Acre Feet

ORTEGA RESERVOIR

Capacity at 460' elevation:	65 Acre Feet
Capacity at outlet at elevation 440':	0 Acre Feet
Stage of Reservoir Elevation	448.30 Feet
Water in Storage	23.68 Acre Feet

CARPINTERIA RESERVOIR

Capacity at 384' elevation:	45 Acre Feet
Capacity at outlet elevation 362':	0 Acre Feet
Stage of Reservoir Elevation	376.60 Feet
Water in Storage	27.15 Acre Feet

TOTAL STORAGE IN RESERVOIRS

Change in Storage	-32.00 Acre Feet
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CACHUMA RESERVOIR*

Capacity at 750' elevation:	186,636 Acre Feet
Capacity at sill of tunnel 660' elevation:	25,668 Acre Feet

Stage of Reservoir Elevation	745.32 Feet
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Water in Storage	173,144 AF
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Area	2,830
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Evaporation	311.7 AF
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Inflow	0 AF
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Downstream Release WR8918	0 AF
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Fish Release	369.9 AF
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Spill/Seismic Release	0 AF
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State Project Water	35.1 AF
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Change in Storage	-2,328 AF
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Tecolote Diversion	1,764.5 AF
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Rainfall: Month: 0.35 Season: 3.64 Percent of Normal: 62%

* New capacity table adopted Dec. 2008 as a result of the Bathymetric Study completed in Sept. 2008, resulted in 1110 AF reduction of storage.

11-12 ENTITLEMENT

**CACHUMA OPERATION AND MAINTENANCE BOARD
WATER PRODUCTION AND WATER USE REPORT
FOR THE MONTH OF DECEMBER 2011 AND THE WATER YEAR TO DATE**

(All in rounded Acre Feet)

						MONTH TOTAL	YTD TOTAL
WATER PRODUCTION:							
Cachuma Lake (Tec. Diversion)						1,765	5,834
Tecolote Tunnel Infiltration						24	366
Glen Anne Reservoir						0	0
Cachuma Lake (County Park)						3	14
State Water Diversion Credit						35	73
Gibraltar Diversion Credit						0	0
Bishop Ranch Diversion						0	0
Meter Reads						1,719	5,974
So. Coast Storage gain/(loss)						(32)	(73)
Total Production						1,792	6,214
Total Deliveries						1,722	5,973
Unaccounted-for						69	241
% Unaccounted-for						3.87%	3.88%
	GWD	SB CITY	MWD	CVWD	SYRWCD I.D. #1	TOTAL	
WATER USE:							
M&I	631	576	149	140	3	1,499	
Agricultural	82		31	108		220	
TOTAL FOR MONTH	712	576	180	248	3	1,719	
Same Mo/prev. yr	647	850	93	189	4	1,783	
M&I Yr to date	2,066	2,215	513	380	14	5,188	
Ag. Yr to date	416	0	53	300	0	768	
TOTAL YTD	2,481	2,215	566	680	14	5,956	
USAGE % YTD	21.1%	16.1%	14.2%	14.5%	0.5%	16.2%	
Previous Year/YTD	2,283	2,355	471	665	17	5,791	
Evaporation	2	9	2	3	0	16	
Evaporation, YTD	20	56	13	19	0	108	
Entitlement	9,322	8,277	2,651	2,813	2,651	25,714	
Carryover	2,530	5,788	1,419	1,988	38	11,763	
Carryover Balances Spilled YTD	0	0	0	0	0	0	
Surplus^^	0	0	0	0	0	0	
State Water Exchange^	27	19	19	13	(78)	0	
Transfers*/Adjustment***	0	0	0	0	0	0	
Passthrough H2O**	0	0	0	0	0	0	
TOTAL AVAILABLE	11,879	14,084	4,089	4,814	2,611	37,477	
REMAINING BALANCE	9,377	11,813	3,510	4,115	2,597	31,412	

** City is operating under pass through mode declared November 2008.

State Water Deliveries for DECEMBER to Lake Cachuma were: MWD 0 AF; CVWD 0 AF
GWD 0 AF (Morehart 0 AF); City of S.B. 0 AF; and LaCumbre 35 AF: (Ratheon 0 AF).

^ Per SWP Exchange Agrmt GWD received 0 AF; MWD received 0;

City of SB received 0 AF; and CVWD received 0 AF from ID#1 in DECEMBER 2011.

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SUMMARY OF WATER USED
CACHUMA PROJECT - CONTRACT #175R-1802

Contract Year: 10/1/11 to: 9/30/12

Contract Entity: **Carpinteria Valley Water District**
 Last updated by C.O.M.B. 12/31/11

Month	Approved Schedule Current Year		Carryover Previous Year	TOTAL WATER USED			WATER USED CHARGED TO CARRYOVER BALANCES			WATER USED CHARGED TO CURRENT ENTITLEMENT		
	Current Year	2813		1988	M & I	Agr	Total	Evap	Div	Acre-feet	M & I	AG
Oct				125	105	230	11	230	241	131	110	0
Nov				116	87	202	5	202	207	118	89	0
Dec				140	108	248	3	248	251	142	109	0
Jan												
Feb												
Mar												
Apr												
May												
Jun												
Jul												
Aug												
Sep												
Total		2813	1988	380	300	680						

CONVERSIONS

STORAGE WATER	CURRENT SCHEDULE	
M & I	M & I	AG
0	0	0
0	0	0
0	0	0

SCHEDULE AND REVISIONS

Month	M&I	AG
Oct	0	0
Nov	0	0
Dec	0	0
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0

SCHEDULE AND REVISIONS

Month	M&I	AG
Begin Bal	1,988	928
ID#1 Ex+5	0	0
ID#1 Ex+8	0	0
Total	1,988	928

SCHEDULE AND REVISIONS

Month	M&I	AG
Oct	1,013	1,800
Nov	5	5
Dec	8	8
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Total	1,013	1,800

REMAINING BALANCES

Month	M&I	AG
Oct	1747	818
Nov	1540	729
Dec	1288	620
Jan	930	1800
Feb	812	1800
Mar	670	1800
Apr		
May		
Jun		
Jul		
Aug		
Sep		
Total	1747	818

REMAINING BALANCES

Month	M&I	AG
Oct	1018	1800
Nov	1026	1800
Dec	1026	1800
Jan		
Feb		
Mar		
Apr		
May		
Jun		
Jul		
Aug		
Sep		
Total	1018	1800

TOTAL 4,114

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SUMMARY OF WATER USED
CACHUMA PROJECT - CONTRACT #175R-1802

Contract Year: 10/1/11 to: 9/30/12

Contract Entity: **Goleta Water District**
 Last updated by C.O.M.B. 12/31/11

Month	Approved Schedule Current Year	Carryover Previous Year
Oct	9322	2530
Nov		
Dec		
Jan		
Feb		
Mar		
Apr		
May		
Jun		
Jul		
Aug		
Sep		
Total	9322	2530

Month	TOTAL WATER USED		WATER USED CHARGED TO CARRYOVER BALANCES				WATER USED CHARGED TO CURRENT ENTITLEMENT			
	M & I	Agr	Evap	Div	Total	M & I	Agr	M & I	Agr	Total
Oct	813	198	14	1,011	1,025	825	201	0	0	0
Nov	822	138	4	758	762	626	137	0	0	0
Dec	631	82	2	712	714	632	82	0	0	0
Jan										
Feb										
Mar										
Apr										
May										
Jun										
Jul										
Aug										
Sep										
Total	2,066	416			2,481					

STORAGE WATER		CONVERSIONS	
M & I	Agr	M & I	Agr
0	0	0	0
0	0	0	0
279	-279	0	0

Month	SCHEDULES AND REVISIONS		WATER USED CHARGED TO CURRENT ENTITLEMENT	
	M & I	AG	M & I	AG
Begin Bal	1,804	726	6,862	2,460
ID#1 Ex+10	0	0	10	0
ID#1 Ex+17	0	0	17	0
Jan	0	0	0	0
Feb	0	0	0	0
Mar	0	0	0	0
Apr	0	0	0	0
May	0	0	0	0
Jun	0	0	0	0
Jul	0	0	0	0
Aug	0	0	0	0
Sep	0	0	0	0
Total	2,530	726	6,862	2,460

Month	REMAINING BALANCES		WATER USED CHARGED TO CURRENT ENTITLEMENT	
	M & I	AG	M & I	AG
Begin Bal	1,804	726	6,862	2,460
ID#1 Ex+10	0	0	10	0
ID#1 Ex+17	0	0	17	0
Jan	0	0	0	0
Feb	0	0	0	0
Mar	0	0	0	0
Apr	0	0	0	0
May	0	0	0	0
Jun	0	0	0	0
Jul	0	0	0	0
Aug	0	0	0	0
Sep	0	0	0	0
Total	1,804	726	6,862	2,460

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TOTAL 9,377

SUMMARY OF WATER USED

CACHUMA PROJECT - CONTRACT #175R-1802

Contract Year: 10/1/11 to: 9/30/12

Contract Entity: Montecito Water District
Last updated by C.O.M.B. 12/31/11

Month	Approved Schedule Current Year		Carryover Previous Year	WATER USED CHARGED TO CARRYOVER BALANCES				WATER USED CHARGED TO CURRENT ENTITLEMENT	
	M & I	Agr		Evap	Div	Total	Allocation M & I	Agr	M & I
Oct	2651	1419	262	8	270	259	11	0	0
Nov			124	3	127	116	11	0	0
Dec			180	2	182	151	31	0	0
Jan									
Feb									
Mar									
Apr									
May									
Jun									
Jul									
Aug									
Sep									
Total	2651	1419	566						

STORAGE WATER		CONVERSIONS	
M & I	Agr	M & I	Agr
0	0	0	0
0	0	0	0
-21	21	0	0

SCHEDULE AND REVISIONS	
M & I	Agr
1,419	32
1,387	
2,386	
265	
2,651	

REMAINING BALANCES	
M & I	Agr
1149	21
1022	10
840	0
2393	265
2405	265
2405	265
2658	
2670	
2670	

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TOTAL 3,510

COMB STATE WATER PROJECT ACCOUNTING - SOUTH COAST ONLY (Does not include SYRWCD, ID#1 or exchange water)

MONTH	DELVRD TO LAKE		CWND		Transf		MWD		Evap/Spill		SIB		GWD		LCMWC		RSYS		MLC		
	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	
2010																					
Bal. Frwd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	57	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	121	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	354	0	0	0	76	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	486	0	0	0	296	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	298	0	0	0	128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	133	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	124	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	60	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	1788	0	0	0	500	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

COMB STATE WATER PROJECT ACCOUNTING - SOUTH COAST ONLY (Does not include SYRWCD, ID#1 or exchange water)

MONTH	DELVRD TO LAKE		CWND		Transf		MWD		Evap/Spill		SIB		GWD		LCMWC		RSYS		MLC		
	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	Delvd to Lake	Delvd to SC	
2011																					
Bal. Frwd	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	509	0	0	0	382	277	0	0	105	0	0	0	0	0	0	0	0	0	0	0	0
February	227	0	0	0	118	5	0	0	113	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	94	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	38	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	1013	0	0	0	500	282	0	0	218	0	0	0	0	0	0	0	0	0	0	0	0

UNITED STATES DEPARTMENT OF THE INTERIOR
 U.S. BUREAU OF RECLAMATION-CACHUMA PROJECT-CALIFORNIA

JANUARY 2012

LAKE CACHUMA DAILY OPERATIONS

RUN DATE: January 18, 2012

DAY	ELEV	STORAGE		COMPUTED* INFLOW AF.	CCWA INFLOW AF.	PRECIP ON RES. SURF. AF.	RELEASE - AF.				EVAP AF.	PRECIP INCH	PRECIP INCHES	
		ACRE-Feet IN LAKE	CHANGE				TUNNEL	HILTON CREEK	OUTLET	SPILLWAY				
1	745.32	173,144												
1	745.29	173,059	-85	25.0	0.0	.0	87.2	11.9	.0	.0	10.9	.071	.00	
2	745.26	172,974	-85	-4.7	0.0	.0	54.3	11.9	.0	.0	14.1	.092	.00	
3	745.24	172,917	-57	31.6	0.0	.0	63.6	11.8	.0	.0	13.2	.086	.00	
4	745.22	172,861	-56	36.3	0.0	.0	69.1	11.9	.0	.0	11.3	.074	.00	
5	745.19	172,776	-85	17.9	0.0	.0	80.1	11.9	.0	.0	10.9	.071	.00	
6	745.15	172,662	-114	-3.8	0.0	.0	83.8	11.7	.0	.0	14.7	.096	.00	
7	745.11	172,549	-113	-2.0	0.0	.0	94.6	11.7	.0	.0	4.7	.031	.00	
8	745.08	172,464	-85	32.9	0.0	.0	91.8	11.7	.0	.0	14.4	.094	.00	
9	745.04	172,350	-114	-11.6	0.0	.0	74.6	11.6	.0	.0	16.2	.106	.00	
10	745.00	172,237	-113	-3.8	0.0	.0	82.0	11.6	.0	.0	15.6	.102	.00	
11	744.98	172,181	-56	52.1	0.0	.0	84.7	11.6	.0	.0	11.8	.077	.00	
12	744.94	172,069	-112	-7.4	0.0	.0	82.9	11.6	.0	.0	10.1	.066	.00	
13	744.90	171,956	-113	4.7	0.0	.0	90.3	11.5	.0	.0	15.9	.104	.00	
14	744.86	171,844	-112	2.8	0.0	.0	89.0	11.5	.0	.0	14.3	.094	.00	
15	744.82	171,732	-112	13.4	0.0	.0	98.2	11.5	.0	.0	15.7	.103	.00	
16	744.78	171,619	-113	-18.0	0.0	.0	76.7	11.4	.0	.0	6.9	.045	.00	
17	744.75	171,535	-84	25.8	0.0	.0	83.8	11.5	.0	.0	14.5	.095	.00	
18	744.71	171,423	-112	-8.8	0.0	.0	80.7	11.4	.0	.0	11.1	.073	.00	
TOTAL (AF)			-1,721	182.4	0.0	.0	1,467.4	209.7	.0	.0	226.3	1.480	.00	
(AVG)		172,289												

COMMENTS:

* COMPUTED INFLOW IS THE SUM OF CHANGE IN STORAGE, RELEASES, AND EVAPORATION MINUS PRECIP ON THE RESERVOIR SURFACE AND CCWA INFLOW.

DATA BASED ON 24-HOUR PERIOD ENDING 0800.

INDICATED OUTLETS RELEASE INCLUDE ANY LEAKAGE AROUND GATES.

CACHUMA OPERATION & MAINTENANCE BOARD

BOARD MEMORANDUM

Date: January 23, 2012
Submitted by: Janet Gingras
Approved by: Bruce Mowry

SUBJECT: Update on Policy Manual Development

SUMMARY:

Staff has completed the draft Board Policy as the first section of the Policy Manual. This draft is currently being reviewed by legal counsel and subsequently will be presented to the Administration Committee for review and concurrence at the next committee meeting. After committee review, the draft Board policy will be presented to the Board for recommended approval.

The remaining sections of the Policy Manual continue to be developed and reviewed by staff. As presented to the Board in a prior memo, sections of the comprehensive manual will include:

- Board Policy
- Administrative Policy
- Operations Division Policy
- Fisheries Division Policy
- Environmental Regulatory Policy
- Emergency Action Policy

This document is a work in process and will continue to be developed and modified as needed through the next several months. Staff will keep the Board informed of progress as we complete each section of the manual.

FISCAL IMPACTS:

N/A

LEGAL CONCURRENCE:

Under review.

ENVIRONMENTAL COMPLIANCE:

N/A

COMMITTEE STATUS:

Draft Board Policy will be presented to the Administrative Committee in February 2012.

RECOMMENDATION:

None at this time – for information only.

LIST OF EXHIBITS:

None at this time.

CACHUMA OPERATION & MAINTENANCE BOARD

BOARD MEMORANDUM

Date:	January 23, 2012
Submitted by:	Megan Emami
Approved by:	Bruce Mowry

SUBJECT: COMB Strategic and Work Plan

SUMMARY:

Strategic Plan

Santa Barbara County is dependent on COMB for water. If COMB's services were to shut down the County would be devastated. It is necessary that we have a plan in place whether it is for potential emergency situations or projects that will ensure the reliability of our system. There are many projects that need to be analyzed including; Air Valve/Blow Off rehab in the Lower Reach, line valve installations, continuation of the MURRP, installing butterfly valves in valve pits, meter upgrades, slip lining of the pipe, on hand emergency supply of pipeline, restoration of the Tecolote Tunnel, SCADA upgrades, tree removal project along the SCC, R/W management, and many more. Analysis of these projects will involve planning and close communication with our member agencies. The strategic plan will clearly define our vision, mission, goals, objectives, and a strategy to achieve our goals and objectives. By creating a strategic plan we will know where we are right now, where we want to be, when we will get there, and have developed a system to measure our progress toward these goals. Each decision that is made will affect any future decisions and processes. By creating a plan, the value of the result of a decision now is reliant on other decisions; small steps will be taken looking at where we want to end up when making decisions. The strategic plan will directly account for actions, outcomes, intentions, and uncertainty; reaction based planning will no longer occur. COMB will begin with creating a vision, mission, and values. Once those are in place; goals, objectives, and a strategy for achieving them will be created for each division. COMB will need to complete a thorough assessment and develop a consensus of what path we should be taking. Through planning, strategizing, and communication with our member agencies we will develop a written plan of showing COMB's background, where we are now, where we are heading, and how we will get there.

Capital Improvement Plan

The Capital Improvement Plan/Fish Management Plan will identify a list of major projects that need to be performed. The projects will be ranked in order of importance. Each project will have a plan of what materials and equipment will be needed as well as determining the financing for the projects. A timetable for the construction as well as when the project shall occur will be produced. Justification for each project will be included in the plan. Communication and coordination with member agencies will occur to prioritize projects, determine whether needed equipment or materials may be borrowed, and scheduling with shut-downs or other projects that may be taking place.

Work Plan

The work plan will be a planning and management tool that provides the framework for what tasks are performed each day. The Operations and Fisheries Division have a plethora of tasks to complete each month as well as projects that need to be completed. Creating a work plan will create a visual picture and organization of everything that needs to be completed. This way everything that needs to be completed within the year will be scheduled and they can be checked off and recorded as completed. If a project

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arises that does not allow for the daily tasks to be completed, the tasks may easily be reorganized. This plan will assure that tasks that need to be completed are not forgotten when something else comes up. Reporting of tasks will be formatted so we can see where time and money is spent and allow for better planning.

Budget Document

Adoption of the budget is one of the most important aspects taken by the Board of Directors. The budget is the Agency's financial work plan, translated in expenditures, supported by revenues. It establishes the Agency's direction for the near term, and to the extent the decisions have continuing implications, it establishes long term direction as well. The Budget is a projection of revenues and expenditures needed for operations, maintenance, administration, and capital improvements associated with providing an essential water supply to our Member Units. Exhibit 2 is an outline of the Budget schedule process which will take place for the development of the Fiscal Year 2012–13 Budget.

FISCAL IMPACTS:

N/A or dollar amount impact and budget line item affected

LEGAL CONCURRENCE:

N/A or date of legal review

ENVIRONMENTAL COMPLIANCE:

N/A or designated permit status with dates and type

COMMITTEE STATUS:

N/A or name, date and outcome of committee review

RECOMMENDATION:

The recommendation is to be stated as the motion. If a roll call vote is necessary, please indicate.

LIST OF EXHIBITS:

1. Planning Flow Chart
2. Budget Schedule
3. Draft List for Operations Work Plan

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PAGE 2

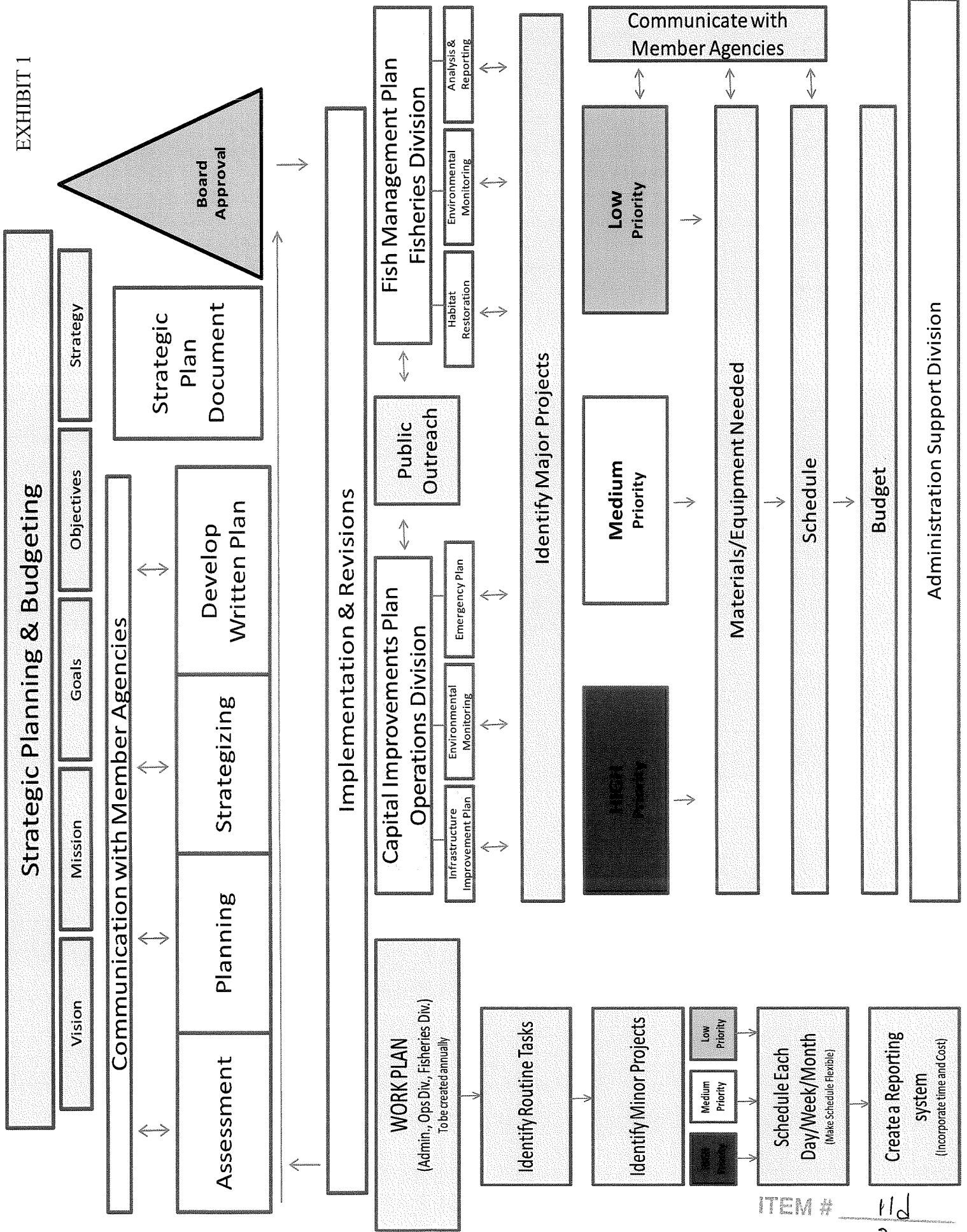


Exhibit 2

Cachuma Operation & Maintenance Board

FY 2012-13 Budget Process	<i>February</i>	<i>March</i>	<i>April</i>	<i>May</i>	<i>June</i>
<i>M.U. General Manager's Identify priority projects/direction</i>	X				
<i>Board of Directors comment on direction</i>	X				
<i>Budget worksheets distributed to Division Managers (including recommended direction)</i>		X			
<i>Division Managers submit budget requests to Administrative Manager</i>			X		
<i>General Manager reviews requests / Draft Budget document produced</i>			X		
<i>General Manager submits Draft Budget document to Administrative Committee for review</i>				X	
<i>General Manager presents Draft Budget to Board</i>				X	
<i>Update Draft Budget with comments and changes from the Board - prepare Final Budget</i>					X
<i>Board Approves Final Budget</i>					X

EXHIBIT 3

*Additional Tasks continue to be identified

Daily

Make operational changes

Put up Flag

Check all USA's

On call Operations (flow change, measurements)

Keep record of duties completed

Weekly

Visit Dams

Safety meeting

Inspection of COMB properties and right of ways (i.e. weeds, culverts in winter)

Building maintenance and clean-up shop and trucks

Weekly reports

Maintenance management program

Record Rectifier data

Read anodes at Lauro Control.

Check Rodent bait in all dam site traps

Trash

Monthly

North portal meters flushed and serviced

Lauro Reservoir venturi meters flushed

Sheffield Control venturi meters flushed

Ortega reservoir venturi meters flushed except water for return flow to Montecito

Meters at Carpinteria Control station flushed

Flush and service venture meters at Tecolote Tunnel (North Portal), Glen Anne Turnout, Goleta West, and Sheffield Control Station

Meter Day: Read meters, take piezometer readings, under drain readings

Collect water samples take to city lab

Weed abatement (spraying, mowing) more often when needed

Property/right of way landscaping

Truck/heavy equipment servicing

Inventories (materials for projects)

Reports (pesticide usage, all meter data to Janet)

Planning/reporting

Republic elevator inspection of N.P. Elevator

Structure Maintenance (pumping, pest control)

Run generators at North Portal, Lauro Yard

Transmit reservoir levels and meter readings to regional office

Obtain seepage data and transmit to Denver office

Reservoir Storage recorded on Water Storage Report

Intake tower slide gates exercised

Fish screens cleaned

North Portal lube jet flow valve and bldg blower

North portal 30 in gate valve exercised

North portal jet flow valve exercised

Inspect Glen Anne dam abutments, embankment, and visible portion of foundation

Ortega dam inspect embankment, reservoir lining, and visible portion of foundation

Inspect Carpinteria dam

Glen Anne dam Measure and record values for seepage

Lauro dam flow measures, seepage, and peizometer readings

Ortega dam record and measure water levels and flow

Carpinteria dam measure and record flow

Inspect Lauro Dam

Gate Chamber Exhaust fan and motor at Tecolote Tunnel lubricated

14" pressure release valve Ross Valve Manufacturing Co. remove top cap of main valve remove stem for inspection and clean valve of any sediment

Semi Annual

Service stand-by generators N/P and Lauro yard

Exercise and test slide gates at Tecolote Tower

Semi-annually- hoist bearings, and gears lubricated with good grade pressure grease, stem threads lubricated with oil approximately SAE 60 weight

Annually

Exercising (valves, air vents, blow-offs, slide gates)

Inspection of all structures and appurtances associated with the south coast conduit

Reservoir Cleaning

Building Maintenance/Clean-up (major)

Inventories (Tools, equipment, hardware)

Fire Extinguisher Recharge

State Inspection of NP Elevator (fall)

Annual Hoist and Crane Inspection

Review and revise security plan

Survey cathodic protection systems including rectifier, measurement of structure to soil potentials, and adjustment of tap setting on rectifier

Guides for gate lifting stems cleaned and lubricated with dry graphite compound

North Portal valves on bypass system exercised

Glen Anne dam valve exercised, lubricated, and tested, Glen Anne dam removal of rocks from chute and basin and before release of water

Lauro reservoir all gate valves exercised

Sheffield Control- all gate valves exercised annually, butterfly controls greased

Ortega reservoir valves exercised

Ortega reservoir butterfly controls greased, valve pit No. 1- inspected so plug drain can be exercised

Ortega reservoir- winter/early spring clean and disinfect

Carpinteria Reservoir gate valves exercised

Carpinteria Mag Meter cleaned

Periodic- valve pit No. 3&4 at Carpinteria routine inspection so 4" plug drain valves can be exercised

Inspect all bronze surfaces for scaling and remove and lubricate sliding surface of leaf gate Enpro 30" Jet flow gate valve at Tecolote Tunnel

14" pressure release valve remove top cap of main valve withdraw stem for inspection and clean valve of sediment, if leaking light coat of Vaseline or engine oil on bronze pieces and remove valve cover and clean pistons

30" ENPRO jet flow gate valve all finished bronze surfaces should be inspected for scaling and removed. Lubricate sliding surface of leaf gate assembly periodically

Lubricate hoist bearings and gears for Tecolote Tunnel slide gates fish screens

Exercise and test valves at Lauro, Sheffield, Ortega, and Carpinteria Control Stations

Grease Controls for butterfly valves at Sheffield and Ortega Control Stations

Inspect and remove rocks from stilling basin, chute, and intake structure to spillways at all reservoirs

Review SOP

Survey Lauro cathodic protection system and forward report to USBR Regional Office

Exercise, lubricate, and test valves at Glen Anne Turnout and Dam

Clean mag meter at Carpinteria Control Station

Other

Quarterly- submit Rectifier data Report to corrosion electric

Quarterly- exercise 30 inch gate valve and the 30 inch jet flow valve at the North Portal of Tecolote Tunnel

Quarterly- calibrate mag meters at Carpinteria Control Station

Quarterly- transmit lauro anode reads to cathodic protection contractor

Quarterly- exercise and test emergency shut-off valve at Lauro Dam

Quarterly- Instrumentation calibration checks

18 Months Tecolote Tunnel Regulating Jet flow Inspect lubrication and lubricate Zerk fittings

36 months inspect and lubricate geared limit switch

2-5yrs intervals inspect coatings on wood, masonry, or metalwork

3 years Comprehensive Facility Review (USBR)

3yrs inspect thin film coatings

3yr- Inspect/repair canal groove sealers, concrete epoxy repair, dam proofers, roofing

4 times a year- transmitters at Carpinteria reservoir calibrated

5yrs- inspect thick film coatings

5yrs- inspect cement mortar

6yrs tunnel exam

10yrs repaint thin coat topcoat

10 yrs-permanent repair of temporary repair areas

Every 18 months at Tecolote Tunnel the Limitorque type SMC-00 through SMC-2 Main Gear Case Inspected and lubricated and same for the Zerk Fittings

Every 36 Months Inspect and lubricate geared limit switch

Periodically/after heavy rains- south portal covers to entrance inspected

Periodically- flush tunnel

Regularly- Lauro Reservoir 36" butterfly valve greased

Periodically- Sheffield control station inspection and servicing of valves, water registers, and associated equipment

Periodically-Ortega Reservoir Inspection of valves, venturi tubes, meter registers

Periodically inspect Carpinteria sleeve type couplings for leakage, and gland follower ring bolts tightened

When necessary- replace rubber gaskets

Periodically at Carpinteria painting inspection/maintenance on connecting piping, flanged jobs, couplings, and supports. Inspect gate valve, auto check, rate of flow control, air inflex, air release valve,