



**REGULAR MEETING
OF THE
CACHUMA OPERATION AND MAINTENANCE BOARD**

**Monday, June 22, 2026
1:00 P.M.**

HOW TO OBSERVE THE MEETING

Join by Teleconference or Attend in Person

COMB follows Centers for Disease Control and Prevention (CDC), California Department of Public Health (CDPH) and local public health guidelines with respect to COVID-19 protocols and masking requirements, based on local conditions and needs. COMB will have available masks for use during public meetings.

Members of the public may observe the meeting electronically as set forth below.

Join via Video Conference:

<https://us02web.zoom.us/j/85619315176?pwd=REvIbQynQ8uiZorvTb7YUpn2Xm7cbi.1>

Passcode:057179

Join via Teleconference:

US +1 669 900 6833 Webinar ID: 856 1931 5176 Passcode: 057179

HOW TO MAKE A PUBLIC COMMENT

Any member of the public may address the Board on any subject within the jurisdiction of the Board of Directors. The total time for this item will be limited by the President of the Board. The Board is not responsible for the content or accuracy of statements made by members of the public. No action will be taken by the Board on any Public Comment item.

In person: Those observing the meeting in person may make comments during designated public comment periods.

By Video: Those observing the meeting by video may make comments during designated public comment periods using the “raise hand” feature. Commenters will be required to unmute their respective microphone when providing comments.

By Telephone: Those observing the meeting by telephone may make comments during the designated public comment periods by pressing *9 on the key pad to indicate such interest. Commenters will be prompted to press *6 to unmute their respective telephone when called upon to speak.

AMERICANS WITH DISABILITIES ACT

In compliance with the Americans with Disabilities Act, if you need special assistance to review agenda materials or participate in this meeting, please contact the Cachuma Operation and Maintenance Board office at (805) 687-4011 at least 48 hours prior to the meeting to enable the Board to make reasonable arrangements.

THIS PAGE INTENTIONALLY LEFT BLANK

**REGULAR MEETING
OF THE CACHUMA OPERATION AND MAINTENANCE BOARD**
held at
**3301 Laurel Canyon Road
Santa Barbara, CA 93105**

Monday, June 22, 2026

1:00 PM

AGENDA

NOTICE: This Meeting shall be conducted in-person and through remote access as authorized and in accordance with Government Code section 54953, AB 361 and AB 2449.

- 1. CALL TO ORDER, ROLL CALL**
- 2. PUBLIC COMMENT** *(Public may address the Board on any subject matter within the Board's jurisdiction. See "Notice to the Public" below.)*
- 3. CONSENT AGENDA** *(All items on the Consent Agenda are considered to be routine and will be approved or rejected in a single motion. Any item placed on the Consent Agenda may be removed and placed on the Regular Agenda for discussion and possible action upon the request of any Board Member.)*
Action: Recommend Approval of Consent Agenda by motion and roll call vote of the Board
 - a. Minutes of May 18, 2026 Regular Board Meeting
 - b. Investment of Funds
 - Financial Reports
 - Investment Reports
 - c. Review of Paid Claims
- 4. VERBAL REPORTS FROM BOARD COMMITTEES**
Receive verbal information regarding the following committee meetings:
 - Operations Committee Meeting – June 15, 2026
- 5. FISCAL YEAR 2026-27 ELECTIONS AND APPOINTMENTS OF CACHUMA OPERATION AND MAINTENANCE BOARD**
Action: Elections for President and Vice-President by nomination and roll call vote of the Board:
 - a. Election of President
 - b. Election of Vice-PresidentAction: Appointment by motion and roll call vote of the Board for each appointment:
 - c. Appointment of ACWA/JPIA Representative and Alternate
 - d. Appointment of General Counsel
 - e. Appointment of Secretary of the Board
 - f. Appointment of Treasurer /Auditor-Controller
- 6. PHOTOVOLTAIC, BATTERY AND EV CHARGING SYSTEM PROJECT**
Action: Recommend approval by motion and roll call vote of the Board

THIS PAGE INTENTIONALLY LEFT BLANK

7. **SHEFFIELD TUNNEL REHABILITATION PROJECT – INFRASTRUCTURE INVESTMENT JOBS ACT (IIJA) – AGING INFRASTRUCTURE ACCOUNT (AIA) FUNDING APPROVAL**

Action: Board discuss approved funding for the Sheffield Tunnel Rehabilitation Project and provide direction to staff, as appropriate, by motion and roll call vote of the Board

8. **GENERAL MANAGER REPORT**

Receive information from the General Manager on topics pertaining to COMB, including but not limited to the following:

- Administration
- Training

9. **ENGINEER'S REPORT**

Receive information from the COMB Engineer, including but not limited to, the following:

- Climate Conditions
- Winter Storm Damage and Repairs
- Infrastructure Improvement Projects Update

10. **OPERATIONS DIVISION REPORT**

Receive information regarding the Operations Division, including but not limited to, the following:

- Lake Cachuma Operations
- Operation and Maintenance Activities

11. **FISHERIES DIVISION REPORT**

Receive information from the Fisheries Division Manager, including but not limited to, the following:

- LSYR Steelhead Monitoring Elements
- Surcharge Water Accounting
- Reporting/Outreach/Training

12. **PROGRESS REPORT ON LAKE CACHUMA OAK TREE PROGRAM**

Receive information on the Oak Tree Program, including but not limited to, the following:

- Maintenance and Monitoring
- End of Program Plan

13. **MONTHLY CACHUMA PROJECT REPORTS**

Receive information regarding the Cachuma Project, including but not limited to, the following:

- a. Cachuma Water Reports
- b. Cachuma Reservoir Current Conditions
- c. Lake Cachuma Quagga Survey

14. **DIRECTORS' REQUESTS FOR AGENDA ITEMS FOR FUTURE MEETING**

15. **[CLOSED SESSION]: CONFERENCE WITH LEGAL COUNSEL**

- a. [Government Code Section 54956.9(d)(2)]
Potential Litigation (Potential Exposure)

THIS PAGE INTENTIONALLY LEFT BLANK

16. RECONVENE INTO OPEN SESSION

[Government Code Section 54957.7]

Disclosure of actions taken in closed session, as applicable

[Government Code Section 54957.1]

15a. Potential Litigation (Potential Exposure)

17. MEETING SCHEDULE

- **Regular Board Meeting – July 27, 2026 at 1:00 PM**
- **Board Packages available on COMB website www.cachuma-board.org**

18. COMB ADJOURNMENT

NOTICE TO PUBLIC

Posting of Agenda: This agenda was posted at COMB's offices, located at 3301 Laurel Canyon Road, Santa Barbara, California, 93105 and on COMB's website, in accordance with Government Code Section 54954.2. The agenda contains a brief general description of each item to be considered by the Governing Board. The Board reserves the right to modify the order in which agenda items are heard. Copies of staff reports or other written documents relating to each item of business are on file at the COMB offices and are available for public inspection during normal business hours. A person with a question concerning any of the agenda items may call COMB's General Manager at (805) 687-4011.

Written materials: In accordance with Government Code Section 54957.5, written materials relating to an item on this agenda which are distributed to the Governing Board less than 72 hours (for a regular meeting) or 24 hours (for a special meeting) will be made available for public inspection at the COMB offices during normal business hours. The written materials may also be posted on COMB's website subject to staff's ability to post the documents before the scheduled meeting.

Public Comment: Any member of the public may address the Board on any subject within the jurisdiction of the Board. The total time for this item will be limited by the President of the Board. The Board is not responsible for the content or accuracy of statements made by members of the public. No action will be taken by the Board on any Public Comment item.

Americans with Disabilities Act: In compliance with the Americans with Disabilities Act, if you need special assistance to review agenda materials or participate in this meeting, please contact the Cachuma Operation and Maintenance Board office at (805) 687-4011 at least 48 hours prior to the meeting to enable the Board to make reasonable arrangements.

Note: If you challenge in court any of the Board's decisions related to the listed agenda items you may be limited to raising only those issues you or someone else raised at any public hearing described in this notice or in written correspondence to the Governing Board prior to the public hearing.

THIS PAGE INTENTIONALLY LEFT BLANK

**MINUTES OF REGULAR MEETING
OF THE CACHUMA OPERATION AND MAINTENANCE BOARD**
held at
**3301 Laurel Canyon Road
Santa Barbara, CA 93105**

**Monday, May 18, 2026
1:00 PM**

MINUTES

1. CALL TO ORDER, ROLL CALL

The regular meeting of the Board of Directors was called to order by President Sneddon at 1:00 PM. Roll call followed with Mr. Carter noting that a quorum was present in person at COMB.

Directors Present:

Patrick O'Connor, Carpinteria Valley Water District
Kristen Sneddon, City of Santa Barbara
Lauren Hanson, Goleta Water District

Directors Remote - in accordance with Brown Act Section 54953.8.3(c)(1)

Cori Hayman, Montecito Water District

General Counsel Present:

William Carter - Musick, Peeler, Garrett, LLP

Staff Present:

Janet Gingras, General Manager	Shane King, Ops Supervisor/Chief Distribution Operator
Edward Lyons, Administrative Manager / CFO	Elijah Papen, Water Resources Analyst II
Tim Robinson, Fisheries Division Manager	Rosey Bishop, Administrative Assistant II
Joel Degner, Engineer/Ops Division Manager	Dorothy Turner, Administrative Assistant II

Others Present:

Dakota Corey, City of Santa Barbara	Nicholas Turner, Montecito Water District
Kelley Dyer, Carpinteria Valley Water District	Timothy Buynak, Member of the Public

2. PUBLIC COMMENT

There was no public comment.

3. CONSENT AGENDA

- a. Minutes of April 27, 2026 Regular Board Meeting
- b. Investment of Funds
 - Financial Reports
 - Investment Reports
- c. Review of Paid Claims

Ms. Gingras introduced the Consent Agenda with reference to the Minutes. Mr. Lyons followed with the financial reports. He provided detail for various paid claims of note, including remittances to Cushman Contracting, Foster and Foster, E.H. Wachs, Landers Roofing and Tierra Contracting. He fielded questions from the Board.

Director O'Connor motioned to approve the Consent Agenda with a second from Director Hanson. The motion carried unanimously with a roll call vote of six in favor.

Ayes: Hayman, Hanson, O'Connor, Sneddon

Nays:

Absent:

Abstain:

4. VERBAL REPORTS FROM BOARD COMMITTEES

- Administrative Committee Meeting – May 6, 2026

Director Hanson reported that the Administrative Committee had reviewed the Operating Budget which is before the Board today.

5. RESOLUTION NO. 823 - PROPOSED FISCAL YEAR 2026-27 ANNUAL OPERATING BUDGET

Mr. Lyons shared his Operating Budget presentation, beginning with an overview of the budget process and a summary of COMB's six strategic initiatives and division goals. He followed with a discussion of COMB's managed revenues and the consolidated operating budget by major line item. Mr. Lyons noted line items which varied from the prior year budget and provided further explanation. He fielded questions and comments throughout his presentation.

Director O'Connor provided a motion to adopt the Fiscal Year 2026-27 Operating Budget. Director Hanson seconded the motion which carried unanimously with a roll call vote of six in favor.

Ayes: Hayman, Hanson, O'Connor, Sneddon

Nays:

Absent:

Abstain:

6. GENERAL MANAGER REPORT

- Administration
- U.S. Bureau of Reclamation
- Virtual Meetings
- Staff Training

Ms. Gingras presented the General Manager report. She noted the schedule for the upcoming annual audit and reported that internal work plans were under way. Staff attended the quarterly IRWMP meeting and, among other things, received updates on potential Proposition 4 and other funding opportunities. Ms. Gingras reported that staff had attended the CSDA "Disaster Recovery Checklist & Best Practices for Special Districts" webinar and participated in a two-day confined space training exercise.

7. ENGINEER'S REPORT

- Climate Conditions and Lake Elevation
- Winter Storm Damage Repairs/Reimbursement
- System and Watershed Sanitary Survey
- Infrastructure Improvement Projects Update

Mr. Degner presented the Engineer's report with an update on the high potential for a strong El Niño system this Fall and Winter. He continued with updates on various activities, including FEMA efforts,

the sanitary surveys, the Lauro intake structure rehabilitation and the North Portal elevator access door. He and the Board discussed concerns about prevention of invasive mussel infestations in the watershed.

8. OPERATIONS DIVISION REPORT

- Lake Cachuma Operations
- Operation and Maintenance Activities

Mr. King presented the Operations Division report. In addition to the usual routine tasks, he reported on the recent confined space training. Mr. King and staff installed a barrel-mount for the davit arm at Sheffield's East Portal. He provided updates on various projects and noted the purchase of a small boat, recently used to facilitate inspection of the Lauro Reservoir Intake Structure.

9. FISHERIES DIVISION REPORT

- LSYR Steelhead Monitoring Elements
- Surcharge Water Accounting
- Reporting/Outreach/Training

Mr. Robinson presented the Fisheries Division report, noting that target flows at the various check points were in compliance with requirements. Monitoring activities are ongoing. As the CDFW-FRGP grant portal has reopened, Mr. Robinson and staff are preparing grant applications for two fisheries projects. Finally, he reported that he had attended and presented at the annual SRF conference.

10. PROGRESS REPORT ON LAKE CACHUMA OAK TREE PROGRAM

- Maintenance and Monitoring

Mr. Robinson reported that staff is focusing solely on completion of the annual tree inventory. The annual Oak Tree committee meeting will be scheduled with a tentative target of early July.

11. MONTHLY CACHUMA PROJECT REPORTS

- a. Cachuma Water Reports
- b. Cachuma Reservoir Current Conditions
- c. Lake Cachuma Quagga Survey

Ms. Gingras advised that the water reports were unavailable due to timing but the reservoir and invasive mussel species reports were included.

12. DIRECTORS' REQUESTS FOR AGENDA ITEMS FOR FUTURE MEETING

There were no requests from Directors.

13. [CLOSED SESSION]: CONFERENCE WITH LEGAL COUNSEL

- a. [Government Code Section 54956.9(d)(2)]
Potential Litigation (Potential Exposure)

The Director adjourned to Closed Session at 2:28 PM.

14. RECONVENE INTO OPEN SESSION

[Government Code Section 54957.7]

Disclosure of actions taken in closed session, as applicable

[Government Code Section 54957.1]

13a. Potential Litigation (Potential Exposure)

The Directors reconvened into Open Session at 3:53 PM. With respect to Item 13.a., Mr. Carter stated that there was no reportable action.

15. MEETING SCHEDULE

- **Regular Board Meeting – June 22, 2026 at 1:00 PM**
- **Board Packages available on COMB website www.cachuma-board.org**

16. COMB ADJOURNMENT

There being no further business, the meeting was adjourned at 3:55 PM.

Respectfully submitted,

Janet Gingras, Secretary of the Board

	<i>Approved</i>
√	<i>Unapproved</i>

APPROVED:

Kristen W. Sneddon, President of the Board

Cachuma Operation & Maintenance Board
Statement of Net Position
As of May 31, 2026
UNAUDITED FINANCIALS

	May 31, 2026
ASSETS	
Current Assets	
Checking/Savings	
Trust Funds	
1210 · Warren Act Trust Fund	\$ 47,584.54
1220 · Renewal Fund	69,241.86
Total Trust Funds	\$ 116,826.40
1050 · General Fund	497,525.81
1100 · Revolving Fund	239,118.64
Total Checking/Savings	853,470.85
Accounts Receivable	
1301 · Accounts Receivable	1,570.00
Total Accounts Receivable	1,570.00
Other Current Assets	
1200 · LAIF	1,996,423.24
1010 · Petty Cash	500.00
1303 · Bradbury SOD Act Assessments Receivable	243,910.99
1304 · Lauro Dam SOD Assessments Receivable	36,857.68
1400 · Prepaid Insurance	16,794.72
1900 · Deposits	10,000.00
Total Other Current Assets	2,304,486.63
Total Current Assets	3,159,527.48
Fixed Assets	
1500 · Vehicles	979,000.81
1505 · Office Furniture & Equipment	228,057.03
1510 · Mobile Offices	424,910.38
1515 · Field Equipment	872,485.33
1520 · Building Improvements	62,263.00
1524 · Infrastructure	9,209,556.69
1550 · Accumulated Depreciation	(2,507,786.69)
Total Fixed Assets	9,268,486.55
Other Assets	
1910 · Long Term Bradbury SOD Act Assessments Receivable	3,128,787.07
1920 · Long Term Lauro SOD Act Assessments Receivable	598,136.76
1922 · Deferred Outflow of Resources (GASB 68)	900,790.00
1923 · Deferred Outflow (GASB 75)	435,105.00
Total Other Assets	5,062,818.83
TOTAL ASSETS	\$ 17,490,832.86

Cachuma Operation & Maintenance Board
Statement of Net Position
As of May 31, 2026
UNAUDITED FINANCIALS

May 31, 2026

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

2200 · Accounts Payable \$ 34,127.57

Total Accounts Payable 34,127.57

Other Current Liabilities

2505 · Accrued Wages 62,660.66

2550 · Compensated Absences 133,542.44

2561 · Bradbury Dam SOD Act 243,910.99

2563 · Lauro Dam SOD Act 36,857.68

2565 · Accrued Interest SOD Act 21,213.00

2590 · Deferred Revenue 116,826.40

2596 · OPEB Liability 128,000.00

Total Other Current Liabilities 743,011.17

Total Current Liabilities 777,138.74

Long Term Liabilities

2615 · Long Term Compensated Absences 216,451.00

2602 · Long Term SOD Act Liability-Bradbury 3,128,777.07

2603 · Long Term SOD Act Liability - Lauro 598,136.76

2604 · OPEB Long Term Liability 2,704,638.00

2610 · Net Pension Liability (GASB 68) 2,709,761.00

2611 · Deferred Inflow of Resources (GASB 68) 26,677.00

2612 · Deferred Inflow of Resources (GASB 75) 1,325,905.00

Total Long Term Liabilities 10,710,345.83

Total Liabilities 11,487,484.57

Net Position

3000 · Opening Balance Net Position (5,056,708.89)

3901 · Retained Net Assets 9,268,487.00

Net Revenue 1,791,570.18

Total Net Position 6,003,348.29

TOTAL LIABILITIES & EQUITY \$ 17,490,832.86

Cachuma Operation & Maintenance Board
Statement of Revenues and Expenditures (Unaudited)
 Budget vs. Actuals July 2025 - June 2026

	Fisheries				Operations				TOTAL			
	Jul '25 - May 26	Budget	\$ Over / (Under) Budget	% of Budget	Jul '25 - May 26	Budget	\$ Over / (Under) Budget	% of Budget	Jul '25 - May 26	Budget	\$ Over / (Under) Budget	% of Budget
	3000 REVENUE											
3001 · O&M Budget (Qtrly Assessments) ⁽¹⁾	\$ 1,372,331.00	\$ 1,372,330.00	\$ 1.00	100.0%	\$ 4,609,599.00	\$ 5,054,601.00	\$ (445,002.00)	91.2%	\$ 5,981,930.00	\$ 6,426,931.00	\$ (445,001.00)	93.08%
3006 · Warren Act	15,007.00	15,007.00	0.00	100.0%	0.00				15,007.00	15,007.00	0.00	100.0%
3007 · Renewal Fund	175,997.14	244,239.00	-68,241.86	72.06%	0.00				175,997.14	244,239.00	-68,241.86	72.06%
3010 · Interest Income	0.00				51,328.96	0.00	51,328.96	100.0%	51,328.96	0.00	51,328.96	100.0%
3014 · Non-Member Agency Revenue	19,819.00	0.00	19,819.00	100.0%	0.00				19,819.00	0.00	19,819.00	100.0%
3020 · Misc Income	0.00	0.00	0.00	0.0%	19,584.26	20,000.00	-415.74	97.92%	19,584.26	20,000.00	-415.74	97.92%
3021 · Grant Income	0.00	0.00	0.00	0.0%	476.00	154,000.00	-153,524.00	0.31%	476.00	154,000.00	-153,524.00	0.31%
3035 · Cachuma Project Betterment Fund	100,000.00	100,000.00	0.00	100.0%	0.00				100,000.00	100,000.00	0.00	100.0%
3047 · FEMA - 2023 Winter Storms	0.00	0.00	0.00	0.0%	0.00	800,000.00	-800,000.00	0.0%	0.00	800,000.00	-800,000.00	0.0%
3049 · FEMA - 2024 Winter Storms	0.00	0.00	0.00	0.0%	215,010.57	495,000.00	-279,989.43	43.44%	215,010.57	495,000.00	-279,989.43	43.44%
3090 · Proceeds - Disp of Fixed Asset ⁽²⁾	0.00				63,788.30	0.00	63,788.30	100.0%	63,788.30	0.00	63,788.30	100.0%
Total 3000 REVENUE	\$ 1,683,154.14	\$ 1,731,576.00	\$ (48,421.86)	97.2%	\$ 4,959,787.09	\$ 6,523,601.00	\$ (1,563,813.91)	76.03%	\$ 6,642,941.23	\$ 8,255,177.00	\$ (1,612,235.77)	80.47%
Expense												
3100 · LABOR - OPERATIONS	\$ -	\$ -	\$ -	0.0%	\$ 1,152,087.10	\$ 1,382,999.00	\$ (230,911.90)	83.3%	\$ 1,152,087.10	\$ 1,382,999.00	\$ (230,911.90)	83.3%
3200 VEH & EQUIPMENT												
3201 · Vehicle/Equip Mtce	0.00				46,579.70	50,000.00	-3,420.30	93.16%	46,579.70	50,000.00	-3,420.30	93.16%
3202 · Fixed Capital ⁽³⁾	0.00				248,760.69	206,000.00	42,760.69	120.76%	248,760.69	206,000.00	42,760.69	120.76%
3203 · Equipment Rental	0.00				23,458.21	40,000.00	-16,541.79	58.65%	23,458.21	40,000.00	-16,541.79	58.65%
3204 · Miscellaneous	0.00				5,346.54	10,000.00	-4,653.46	53.47%	5,346.54	10,000.00	-4,653.46	53.47%
Total 3200 VEH & EQUIPMENT	0.00				324,145.14	306,000.00	18,145.14	105.93%	324,145.14	306,000.00	18,145.14	105.93%
3300 · CONTRACT LABOR												
3301 · Conduit, Meter, Valve & Misc	0.00				30,062.93	35,000.00	-4,937.07	85.89%	30,062.93	35,000.00	-4,937.07	85.89%
3302 · Buildings & Roads	0.00				26,894.76	50,000.00	-23,105.24	53.79%	26,894.76	50,000.00	-23,105.24	53.79%
3303 · Reservoirs	0.00				87,227.08	70,000.00	17,227.08	124.61%	87,227.08	70,000.00	17,227.08	124.61%
3304 · Engineering, Misc Services	0.00				0.00	50,000.00	-50,000.00	0.0%	0.00	50,000.00	-50,000.00	0.0%
Total 3300 · CONTRACT LABOR	0.00				144,184.77	205,000.00	-60,815.23	70.33%	144,184.77	205,000.00	-60,815.23	70.33%
3400 · MATERIALS & SUPPLIES												
3401 · Conduit, Meter, Valve & Misc	0.00				67,210.26	82,500.00	-15,289.74	81.47%	67,210.26	82,500.00	-15,289.74	81.47%
3402 · Buildings & Roads	0.00				4,857.64	20,500.00	-15,642.36	23.7%	4,857.64	20,500.00	-15,642.36	23.7%
3403 · Reservoirs	0.00				24,875.57	10,500.00	14,375.57	236.91%	24,875.57	10,500.00	14,375.57	236.91%
Total 3400 · MATERIALS & SUPPLIES	0.00				96,943.47	113,500.00	-16,556.53	85.41%	96,943.47	113,500.00	-16,556.53	85.41%
3500 · OTHER EXPENSES												
3501 · Utilities	0.00				4,803.87	7,000.00	-2,196.13	68.63%	4,803.87	7,000.00	-2,196.13	68.63%
3502 · Uniforms	0.00				5,753.44	7,500.00	-1,746.56	76.71%	5,753.44	7,500.00	-1,746.56	76.71%
3503 · Communications	0.00				12,698.11	16,000.00	-3,301.89	79.36%	12,698.11	16,000.00	-3,301.89	79.36%
3504 · USA & Other Services	0.00				4,458.55	8,000.00	-3,541.45	55.73%	4,458.55	8,000.00	-3,541.45	55.73%
3505 · Miscellaneous	0.00				12,387.59	12,000.00	387.59	103.23%	12,387.59	12,000.00	387.59	103.23%

Cachuma Operation & Maintenance Board
Statement of Revenues and Expenditures (Unaudited)
 Budget vs. Actuals July 2025 - June 2026

	Fisheries				Operations				TOTAL			
	Jul '25 - May 26	Budget	\$ Over / (Under) Budget	% of Budget	Jul '25 - May 26	Budget	\$ Over / (Under) Budget	% of Budget	Jul '25 - May 26	Budget	\$ Over / (Under) Budget	% of Budget
3506 · Training	0.00				2,824.09	3,000.00	-175.91	94.14%	2,824.09	3,000.00	-175.91	94.14%
3507 · Permits	0.00				23,514.82	25,000.00	-1,485.18	94.06%	23,514.82	25,000.00	-1,485.18	94.06%
Total 3500 · OTHER EXPENSES	0.00				66,440.47	78,500.00	-12,059.53	84.64%	66,440.47	78,500.00	-12,059.53	84.64%
4100 · LABOR - FISHERIES	810,816.59	908,841.00	-98,024.41	89.21%	0.00				810,816.59	908,841.00	-98,024.41	89.21%
4200 · VEHICLES & EQUIP - FISHERIES												
4270 · Vehicle/Equip Mtce	23,240.82	30,000.00	-6,759.18	77.47%	0.00				23,240.82	30,000.00	-6,759.18	77.47%
4280 · Fixed Capital	4,112.85	20,000.00	-15,887.15	20.56%	0.00				4,112.85	20,000.00	-15,887.15	20.56%
4290 · Miscellaneous	0.00	2,500.00	-2,500.00	0.0%	0.00				0.00	2,500.00	-2,500.00	0.0%
Total 4200 · VEHICLES & EQUIP - FISHERIES	27,353.67	52,500.00	-25,146.33	52.1%	0.00				27,353.67	52,500.00	-25,146.33	52.1%
4220 · CONTRACT LABOR - FISHERIES												
4221 · Meters & Valves	1,720.11	3,000.00	-1,279.89	57.34%	0.00				1,720.11	3,000.00	-1,279.89	57.34%
4222 · Fish Projects Maintenance	14,801.02	15,000.00	-198.98	98.67%	0.00				14,801.02	15,000.00	-198.98	98.67%
Total 4220 · CONTRACT LABOR - FISHERIES	16,521.13	18,000.00	-1,478.87	91.78%	0.00				16,521.13	18,000.00	-1,478.87	91.78%
4300 · MATERIALS/SUPPLIES - FISHERIES												
4390 · Miscellaneous	7,284.06	8,250.00	-965.94	88.29%	0.00				7,284.06	8,250.00	-965.94	88.29%
Total 4300 · MATERIALS/SUPPLIES - FISHERIES	7,284.06	8,250.00	-965.94	88.29%	0.00				7,284.06	8,250.00	-965.94	88.29%
4500 · OTHER EXPENSES - FISHERIES												
4502 · Uniforms	6,089.69	5,000.00	1,089.69	121.79%	0.00				6,089.69	5,000.00	1,089.69	121.79%
4503 · Permits	1,079.00	8,000.00	-6,921.00	13.49%	0.00				1,079.00	8,000.00	-6,921.00	13.49%
Total 4500 · OTHER EXPENSES - FISHERIES	7,168.69	13,000.00	-5,831.31	55.14%	0.00				7,168.69	13,000.00	-5,831.31	55.14%
4999 · GENERAL & ADMINISTRATIVE												
5000 · Director Fees	0.00				7,406.75	12,400.00	-4,993.25	59.73%	7,406.75	12,400.00	-4,993.25	59.73%
5001 · Director Mileage	0.00				394.79	600.00	-205.21	65.8%	394.79	600.00	-205.21	65.8%
5100 · Legal	0.00				22,009.00	75,000.00	-52,991.00	29.35%	22,009.00	75,000.00	-52,991.00	29.35%
5101 · Audit	0.00				23,380.50	22,750.00	630.50	102.77%	23,380.50	22,750.00	630.50	102.77%
5150 · Unemployment Tax	0.00				0.00	5,000.00	-5,000.00	0.0%	0.00	5,000.00	-5,000.00	0.0%
5200 · Liability Insurance	0.00				70,592.27	55,100.00	15,492.27	128.12%	70,592.27	55,100.00	15,492.27	128.12%
5310 · Postage/Office Exp	0.00				7,728.61	6,000.00	1,728.61	128.81%	7,728.61	6,000.00	1,728.61	128.81%
5311 · Office Equip/Leases	0.00				7,763.77	13,440.00	-5,676.23	57.77%	7,763.77	13,440.00	-5,676.23	57.77%
5312 · Misc Admin Expenses	0.00				12,396.35	11,000.00	1,396.35	112.69%	12,396.35	11,000.00	1,396.35	112.69%
5313 · Communications	0.00				7,292.15	9,500.00	-2,207.85	76.76%	7,292.15	9,500.00	-2,207.85	76.76%
5314 · Utilities	0.00				10,920.09	9,737.00	1,183.09	112.15%	10,920.09	9,737.00	1,183.09	112.15%
5315 · Membership Dues	0.00				12,398.90	11,700.00	698.90	105.97%	12,398.90	11,700.00	698.90	105.97%
5316 · Admin Fixed Assets	0.00				1,855.55	12,000.00	-10,144.45	15.46%	1,855.55	12,000.00	-10,144.45	15.46%
5318 · Computer Consultant	0.00				26,244.69	35,000.00	-8,755.31	74.99%	26,244.69	35,000.00	-8,755.31	74.99%
5325 · Emp Training/Subscriptions	0.00				9.75	2,000.00	-1,990.25	0.49%	9.75	2,000.00	-1,990.25	0.49%
5330 · Admin Travel	0.00				1,746.36	3,500.00	-1,753.64	49.9%	1,746.36	3,500.00	-1,753.64	49.9%
5331 · Public Information	0.00				2,073.31	3,500.00	-1,426.69	59.24%	2,073.31	3,500.00	-1,426.69	59.24%
Total 4999 · GENERAL & ADMINISTRATIVE	0.00				214,212.84	288,227.00	-74,014.16	74.32%	214,212.84	288,227.00	-74,014.16	74.32%
5299 · ADMIN LABOR	0.00				705,326.02	769,375.00	-64,048.98	91.68%	705,326.02	769,375.00	-64,048.98	91.68%

Cachuma Operation & Maintenance Board
Statement of Revenues and Expenditures (Unaudited)
 Budget vs. Actuals July 2025 - June 2026

	Fisheries				Operations				TOTAL			
	Jul '25 - May 26	Budget	\$ Over / (Under) Budget	% of Budget	Jul '25 - May 26	Budget	\$ Over / (Under) Budget	% of Budget	Jul '25 - May 26	Budget	\$ Over / (Under) Budget	% of Budget
5400 · GENERAL & ADMIN - FISHERIES												
5407 · Legal - FD	7,703.50	25,000.00	-17,296.50	30.81%	0.00				7,703.50	25,000.00	-17,296.50	30.81%
5410 · Postage / Office Supplies	4,122.65	4,000.00	122.65	103.07%	0.00				4,122.65	4,000.00	122.65	103.07%
5411 · Office Equipment / Leases	4,180.42	8,533.00	-4,352.58	48.99%	0.00				4,180.42	8,533.00	-4,352.58	48.99%
5412 · Misc. Admin Expense	6,505.41	7,500.00	-994.59	86.74%	0.00				6,505.41	7,500.00	-994.59	86.74%
5413 · Communications	3,926.59	4,455.00	-528.41	88.14%	0.00				3,926.59	4,455.00	-528.41	88.14%
5414 · Utilities	5,880.05	5,243.00	637.05	112.15%	0.00				5,880.05	5,243.00	637.05	112.15%
5415 · Membership Dues	7,505.70	7,200.00	305.70	104.25%	0.00				7,505.70	7,200.00	305.70	104.25%
5416 · Admin Fixed Assets	999.14	5,000.00	-4,000.86	19.98%	0.00				999.14	5,000.00	-4,000.86	19.98%
5418 · Computer Consultant	14,131.76	20,000.00	-5,868.24	70.66%	0.00				14,131.76	20,000.00	-5,868.24	70.66%
5425 · Employee Education/Subscription	5.25	2,500.00	-2,494.75	0.21%	0.00				5.25	2,500.00	-2,494.75	0.21%
5426 · Director Fees	3,988.25	6,700.00	-2,711.75	59.53%	0.00				3,988.25	6,700.00	-2,711.75	59.53%
5427 · Director Mileage	212.55	300.00	-87.45	70.85%	0.00				212.55	300.00	-87.45	70.85%
5430 · Travel	4,216.42	4,000.00	216.42	105.41%	0.00				4,216.42	4,000.00	216.42	105.41%
5431 · Public Information	1,116.48	1,500.00	-383.52	74.43%	0.00				1,116.48	1,500.00	-383.52	74.43%
5441 · Audit	12,589.50	12,250.00	339.50	102.77%	0.00				12,589.50	12,250.00	339.50	102.77%
5443 · Liab & Property Ins	38,011.22	29,800.00	8,211.22	127.55%	0.00				38,011.22	29,800.00	8,211.22	127.55%
Total 5400 · GENERAL & ADMIN - FISHERIES	115,094.89	143,981.00	-28,886.11	79.94%	0.00				115,094.89	143,981.00	-28,886.11	79.94%
5499 · ADMIN LABOR-FISHERIES	308,111.88	342,004.00	-33,892.12	90.09%	0.00				308,111.88	342,004.00	-33,892.12	90.09%
5510 · Integrated Reg. Water Mgt Plan	0.00				454.01	5,000.00	-4,545.99	9.08%	454.01	5,000.00	-4,545.99	9.08%
6199 · SPECIAL PROJECTS												
6097 · GIS and Mapping	0.00				7,077.50	10,000.00	-2,922.50	70.78%	7,077.50	10,000.00	-2,922.50	70.78%
6100 · Watershed Sanitary Survey	0.00				21,545.00	75,000.00	-53,455.00	28.73%	21,545.00	75,000.00	-53,455.00	28.73%
6105 · ROW Management Program	0.00				16,769.00	20,000.00	-3,231.00	83.85%	16,769.00	20,000.00	-3,231.00	83.85%
6110 · SCADA Improvements & Support	0.00				14,370.90	35,000.00	-20,629.10	41.06%	14,370.90	35,000.00	-20,629.10	41.06%
6115 · COMB Bldg Improvemnts & Maint	0.00				49,131.48	80,000.00	-30,868.52	61.41%	49,131.48	80,000.00	-30,868.52	61.41%
6126 · 2024 Winter Storm Repairs	0.00				42,920.87	600,000.00	-557,079.13	7.15%	42,920.87	600,000.00	-557,079.13	7.15%
6138 · Water Quality & Sediment Mgmt	0.00				32,986.06	40,000.00	-7,013.94	82.47%	32,986.06	40,000.00	-7,013.94	82.47%
Total 6199 · SPECIAL PROJECTS	0.00				184,800.81	860,000.00	-675,199.19	21.49%	184,800.81	860,000.00	-675,199.19	21.49%
6000 · INFRASTRUCTURE IMPROVEMENT PROJ												
6043 · Lauro Res Intake Design& Repair	0.00				71,037.50	75,000.00	-3,962.50	94.72%	71,037.50	75,000.00	-3,962.50	94.72%
6045 · Critical Access Rd Maint & Rep	0.00				38,690.00	50,000.00	-11,310.00	77.38%	38,690.00	50,000.00	-11,310.00	77.38%
6072 · Tecolote Tunnel Weep Hole Resto ⁽⁴⁾	0.00				0.00	0.00	0.00	0.0% #	0.00	0.00	0.00	0.0%
6075 · Multi-Site Renwble Energy Resil	0.00				0.00	125,000.00	-125,000.00	0.0%	0.00	125,000.00	-125,000.00	0.0%
6096 · Lower Reach BlowOff AVAR Valve ⁽⁵⁾	0.00				0.00	40,000.00	-40,000.00	0.0%	0.00	40,000.00	-40,000.00	0.0%
6102 · Lauro Bypass Channel Road Imprv	0.00				0.00	1,245,000.00	-1,245,000.00	0.0%	0.00	1,245,000.00	-1,245,000.00	0.0%
6107 · North Portal Elevator Mod	0.00				0.00	100,000.00	-100,000.00	0.0%	0.00	100,000.00	-100,000.00	0.0%
6123 · Sheffield Tunnel Insp/Eval SCC	0.00				57,085.36	130,000.00	-72,914.64	43.91%	57,085.36	130,000.00	-72,914.64	43.91%
6128 · Lauro Outlet Wrks Tunnel Safety	0.00				33,471.52	125,000.00	-91,528.48	26.78%	33,471.52	125,000.00	-91,528.48	26.78%
6133 · Meter Replacement Project	0.00				37,269.65	100,000.00	-62,730.35	37.27%	37,269.65	100,000.00	-62,730.35	37.27%
6134 · N.P. IT/Control Bldg Seismic	0.00				0.00	150,000.00	-150,000.00	0.0%	0.00	150,000.00	-150,000.00	0.0%

Cachuma Operation & Maintenance Board
Statement of Revenues and Expenditures (Unaudited)
 Budget vs. Actuals July 2025 - June 2026

	Fisheries				Operations				TOTAL			
	Jul '25 - May 26	Budget	\$ Over / (Under)		Jul '25 - May 26	Budget	\$ Over / (Under)		Jul '25 - May 26	Budget	\$ Over / (Under)	
			Budget	% of Budget			Budget	% of Budget			Budget	% of Budget
6139 · Tecolote Tunn Concrete Deterior ⁽⁶⁾	0.00				0.00	50,000.00	-50,000.00	0.0%	0.00	50,000.00	-50,000.00	0.0%
6140 · Critical Control Valve Replcmnt ^{(4) (5) (6)}	0.00				303,097.38	325,000.00	-21,902.62	93.26%	303,097.38	325,000.00	-21,902.62	93.26%
Total 6000 · INFRASTRUCTURE IMPROVEMENT PROJ	0.00				540,651.41	2,515,000.00	-1,974,348.59	21.5%	540,651.41	2,515,000.00	-1,974,348.59	21.5%
6200 · PROGRAM SUPPORT SERVICES												
6201 · BO/FMP Implementation ⁽⁷⁾	19,141.52	20,000.00	-858.48	95.71%	0.00				19,141.52	20,000.00	-858.48	95.71%
6202 · GIS and Mapping	3,302.50	10,000.00	-6,697.50	33.03%	0.00				3,302.50	10,000.00	-6,697.50	33.03%
6205 · USGS Stream Gauge Program	81,662.50	110,000.00	-28,337.50	74.24%	0.00				81,662.50	110,000.00	-28,337.50	74.24%
Total 6200 · PROGRAM SUPPORT SERVICES	104,106.52	140,000.00	-35,893.48	74.36%	0.00				104,106.52	140,000.00	-35,893.48	74.36%
6300 · HABITAT IMPROVEMENT PROJECTS												
6207 · Oak Tree Restoration Program	221.35	5,000.00	-4,778.65	4.43%	0.00				221.35	5,000.00	-4,778.65	4.43%
6303 · Tributary Projects Support ⁽⁸⁾	10,446.23	10,000.00	446.23	104.46%	0.00				10,446.23	10,000.00	446.23	104.46%
6320 · Hilton Creek Habitat Improvements ⁽⁸⁾	15,000.00	25,000.00	-10,000.00	60.0%	0.00				15,000.00	25,000.00	-10,000.00	60.0%
6321 · El Jaro Creek Cross Creek Ranch ^{(7) (8)}	0.00	65,000.00	-65,000.00	0.0%	0.00				0.00	65,000.00	-65,000.00	0.0%
Total 6300 · HABITAT IMPROVEMENT PROJECTS	25,667.58	105,000.00	-79,332.42	24.45%	0.00				25,667.58	105,000.00	-79,332.42	24.45%
Total Expense	\$ 1,422,125.01	\$ 1,731,576.00	\$ (309,450.99)	82.13%	\$ 3,429,246.04	\$ 6,523,601.00	\$ (3,094,354.96)	52.57%	\$ 4,851,371.05	\$ 8,255,177.00	\$ (3,403,805.95)	58.77%
Net Surplus / (Deficit)	\$ 261,029.13	\$ -	\$ 261,029.13		\$ 1,530,541.05	\$ -	\$ 1,530,541.05		\$ 1,791,570.18	\$ -	\$ 1,791,570.18	

- (1) O&M Budget assesemnts (Ops) reflect a credit adjustment of \$445K for the net cost of the Lauro Reservoir Bypass Channel Improvement project pending a FEMA/CalOES notice of funding approval.
- (2) Proceeds - Disposal of Fixed Asset includes sale of 2007 F350 Truck sold at auction (\$11.3K) and insurance/salvage proceeds from 2025 Chevy Silverado (\$52.5K) totalled in accident.
- (3) Vehicle and Equipment (Ops) includes purchase of John Deere 333 P-Tier Track Loader with trailer (\$132.5K), 2025 Chevy Silverado (\$48.5K), and 2026 Chevy Silverado (\$52.9k) (as replacement for totalled vehicle).
- (4) Includes a budget transfer in the amount of \$100,000 from Account #6072 - Tecolote Tunnel Weep Hole Restoration to Account #6140 - Critical Control Valve Replacement. Approved by the COMB Board of Directors on September 22, 2025.
- (5) Includes a budget transfer in the amount of \$50,000 from Account #6096 - SCC Structure Rehabilitation to Account #6140 - Critical Control Valve Replacement. Approved by the COMB Board of Directors on September 22, 2025.
- (6) Includes a budget transfer in the amount of \$100,000 from Account #6139 - Tecolote Tunnel Concrete Deterioration to Account #6140 - Critical Control Valve Replacement. Approved by the COMB Board of Directors on September 22, 2025.
- (7) Includes a budget transfer in the amount of \$25,000 from Account #6201 - BO/FMP Implementation to Account #6321 El Jaro Creek-Cross Creek Ranch Habitat Enhancement. Approved by the COMB Board of Directors on March 11, 2026.
- (8) Includes a budget transfer in the amount of \$40,000 from Account #6320 Hilton Creek Habitat Enhancement to Account #6321 El Jaro Creek-Cross Creek Ranch Habitat Enhancement. Approved by the COMB Board of Directors on March 11, 2026.

CACHUMA OPERATION & MAINTENANCE BOARD

BOARD MEMORANDUM

Date:	June 22, 2026
Submitted by:	Janet Gingras

SUBJECT: Investment Report – May 31, 2026

RECOMMENDATION

The Board of Directors receive and file the Cachuma Operation & Maintenance Board Investment Report as of May 31, 2026.

DISCUSSION

Cash and investment programs are maintained in accordance with California Government Code Section 53600 et seq. and COMB's adopted investment policy. These policies ensure proper control and safeguards are maintained throughout the financial transaction process. Pursuant to State law, the COMB Board adopts a detailed investment policy through a Board resolution on an annual basis.

Reports on COMB's investment portfolio and cash position are developed and presented to the COMB Board on a monthly basis, in conformity with the California Government Code.

Unrestricted Cash

Unrestricted cash exceeding current operating needs is invested in LAIF to generate interest income. The average effective yield rate, as of May 2026, is reported at 3.81%.

See Table 1 below for a summary of balances held in unrestricted accounts.

Table 1			
Unrestricted Reserve Funds			
Local Agency Investment Fund (LAIF)			
	4/30/2026	\$	1,243,343.01
(+) Deposits/Credits			750,000.00
(-) Checks/Withdrawals			-
Statement Balance	5/31/2026	\$	1,993,343.01

Restricted Cash


The Cachuma Project Warren Act Trust Fund (Trust Fund) and Cachuma Project Master Contract Renewal Fund (Renewal Fund) are two separate funds that have been established through contracts with the U.S. Bureau of Reclamation (Reclamation). The Trust Fund and the Renewal Fund require annual and five-year plans which are used to inform the Funds Committee in making decisions on expenditures for betterment of the Cachuma Project.

See Table 2 below for a summary of balances held in restricted accounts.

Table 2			
Restricted Reserve Funds			
American Riviera Bank			
Renewal Account			
Previous Balance	4/30/2026	\$	69,241.86
(+) Deposits/Credits			-
(-) Checks/Withdrawals			-
Statement Balance	5/31/2026	\$	69,241.86
American Riviera Bank			
Warren Act Trust Fund			
Previous Balance	4/30/2026	\$	47,584.54
(+) Deposits/Credits			-
(-) Checks/Withdrawals			-
Statement Balance	5/31/2026	\$	47,584.54

STATEMENT

The above statement of investment activity for the month of May 2026, complies with legal requirements for investment policy of government agencies, AB 1073. I hereby certify that it constitutes a complete and accurate summary of all American Riviera Bank and LAIF investments of this agency for the period indicated.



 Secretary

Cachuma Operation & Maintenance Board
Paid Claims
As of May 31, 2026

Date	Num	Name	Memo	Amount
1050 - General Fund				
05/04/2026	32731	Air Pollution Control District	Annual Emission Fee - Lauro Tunnel (Ops)	-897.25
05/04/2026	32732	AT&T	Long Distance Service April 2026	-42.65
05/04/2026	32733	City of Santa-Barbara	Trash, Recycling, & Green Waste April 2026	-509.64
05/04/2026	32734	Coastal Copy, Inc.	Copier Maintenance - Kyocera Taskalfas 2554ci & 6054ci	-437.58
05/04/2026	32735	Cori Hayman	Director Meeting Fees April 2026	-229.50
05/04/2026	32736	Culligan of Ventura County	Operations Safety	-137.50
05/04/2026	32737	ECHO Communications	Message Service April 2026	-114.00
05/04/2026	32738	Famcon Pipe & Supply	Critical Control Valve Replacement - Materials (Ops)	-3,332.13
05/04/2026	32739	Fence Factory	Fence Repair - Lauro Reservoir (Ops)	-2,379.00
05/04/2026	32740	Fence Factory	Gate Repair - Sheffield Control Station (Ops)	-1,990.00
05/04/2026	32741	Freedom Signs LLC	Facilities Warning Signs, Hardware, & Installation (Ops)	-3,921.51
05/04/2026	32742	Frontier Communications	Phone Service - North Portal	-83.74
05/04/2026	32743	VOID	VOID	0.00
05/04/2026	32744	HDR Engineering, Inc.	Cachuma Project Fisheries Assistance Scope of Work FY 2025-26	-20,246.25
05/04/2026	32745	Home Depot Credit Services	Small Tools & Fixtures, North Portal Wall Mount Sink, & Bathroom Supplies (Ops)	-2,017.60
05/04/2026	32746	ID Works	Uniform Apparel & Logo Embroidery	-4,480.89
05/04/2026	32747	Kristen W. Sneddon	Director Meeting Fees April 2026	-442.02
05/04/2026	32748	Landers Roofing Co.	COMB Offices Breezeway Repairs and Awning & Gutter Installation	-12,460.00
05/04/2026	32749	Lauren W. Hanson	Director Meeting Fees April 2026	-222.25
05/04/2026	32750	LimnoTech	2026 Watershed Sanitary Survey - Professional Services (Ops)	-7,655.00
05/04/2026	32751	Musick, Peeler & Garrett LLP	General Counsel March 2026	-4,095.00
05/04/2026	32752	O'Connor Pest Control	Exterminator Services - COMB Headquarters & Glen Anne Outlet Works	-510.00
05/04/2026	32753	Patrick O'Connor	Director Meeting Fees April 2026	-471.02
05/04/2026	32754	Paychex, Inc. (Payroll)	Payroll & Payroll Tax Services 4/10/2026 & 4/26/2026	-329.80
05/04/2026	32755	Rayne of Santa Barbara Inc	June RO Rental	-37.00
05/04/2026	32756	Southern California Edison	Electricity - Main Office & Outlying Stations	-1,632.67
05/04/2026	32758	Tierra Contracting, Inc.	COMB Headquarters Paving Project (Ops)	-2,490.00
05/04/2026	32759	Underground Service Alert of So. Calif.	Ticket Charges & Database Fee	-293.80
05/04/2026	32760	WEX Fleet Universal	Fleet Fuel (Ops & Fisheries)	-3,583.74
05/04/2026	32761	Zac Gonzalez Landscaping & Tree Care	Landscape Maintenance April 2026	-480.00
05/04/2026	32762	Zac Gonzalez Landscaping & Tree Care	Sheffield Access Road Tree Trimming (Ops)	-1,720.00
05/11/2026	32763	Aqua-Flo Supply	Supplies (Ops)	-231.69
05/11/2026	32764	Association of Ca Water Agencies/JPIA	June 2026 Health Benefits Premium	-40,067.37
05/11/2026	32765	County of Santa--Barbara	Waste Disposal Fee (Ops)	-235.85
05/11/2026	32766	Cox Communications Santa Barbara	Business Internet May 2026	-234.65
05/11/2026	32767	GEI Consultants Inc.	Lauro Reservoir Intake Assessment / Repair Project- Engineering Support (Ops)	-5,391.00
05/11/2026	32768	Miner's Ace Hardware	Supplies (Ops)	-150.04
05/11/2026	32769	O'Connor Pest Control	Exterminator Services - Quarterly Service at COMB Headquarters	-216.35
05/11/2026	32770	Pacific Coast Jiffy Lube	2015 Ford F-150 4WD Supercab - Routine Service (Fisheries)	-213.35
05/11/2026	32771	Pacific Coast Jiffy Lube	2026 Chevrolet Silverado 1500 - Routine Service (Ops)	-194.22
05/11/2026	32772	R.A. Atmore & Sons, Inc	Vegetation Removal - Lauro Dam Face	-6,372.00
05/11/2026	32773	R.A. Atmore & Sons, Inc	Vegetation Removal - Glen Annie Dam Face	-15,930.00
05/11/2026	32774	R.A. Atmore & Sons, Inc	Vegetation Removal - Ortega Dam Face	-9,558.00
05/11/2026	32775	Spatial Wave	GIS & Mapping - Field Mapplet Software Maintenance 07/01/2026-09/30/2026 (Ops)	-1,000.00
05/11/2026	32776	Turenchalk Network Services, Inc.	COMB Network Support (Ops & Fisheries)	-3,749.52
05/11/2026	32777	West Marine Pro	Reservoir Dinghy, Materials, and PPE (Ops)	-2,031.42
05/14/2026		Bureau of Reclamation	Deposit - Preparation of 3rd Amended Contract for COMB	-10,000.00
05/18/2026	32778	Aseva	Phone Service - Main Office	-767.50
05/18/2026	32779	Eurofins Drinking Water and Wastewater W.	Cachuma Water Quality Testing (Ops)	-1,363.96
05/18/2026	32780	Flowers & Associates, Inc.	Sheffield Tunnel Pipeline Repair Project - Professional Engineering Services (Ops)	-1,742.50
05/18/2026	32781	Grainger	Rescue Equipment for the North Portal Elevator (Ops)	-868.83
05/18/2026	32782	Harrison Hardware	Supplies (Ops & Fisheries)	-185.95
05/18/2026	32783	ID Works	Uniform Apparel & Logo Embroidery	-207.47
05/18/2026	32784	J&C Services	Office Cleaning Service - Weekly (04/10, 04/17, 04/24, & 05/1/2026)	-1,230.00
05/18/2026	32785	LoopUp, LLC	Conference Calls April 2026	-26.62
05/18/2026	32786	Onset Computer Corporation	Equipment - HOBO Water Temp Pro v2 (Fisheries)	-2,939.12
05/18/2026	32787	Otis Elevator Company	Logistics and Fuel Impact Fee	-300.00

Cachuma Operation & Maintenance Board
Paid Claims
As of May 31, 2026

Date	Num	Name	Memo	Amount
05/18/2026	32788	SB Home Improvement Center	Supplies - (Ops)	-26.67
05/18/2026	32789	Tim Robinson	Reimbursement - SRF Conference Lodging	-1,491.93
05/18/2026	32790	Verizon Wireless	Operations Cell Phones & iPads (Ops)	-682.01
05/18/2026	32791	West Marine Pro	Cachuma Lake Buoys (Ops)	-872.74
05/26/2026	32792	American Riviera Bank - Card Service	PPE, Office, Emergency & Field Supplies (Ops & Fisheries)	-2,641.64
05/26/2026	32793	Cori Hayman	Director Meeting Fees May 2026	-229.50
05/26/2026	32794	Cushman Contracting Corp.	EPFP Pumping System - Pay Req 145	-3,500.00
05/26/2026	32795	Elijah Papen	Reimbursement - ESRI Water Forum	-251.34
05/26/2026	32796	Famcon Pipe & Supply	Equipment - Spare Assemblies & Materials for Air Vent Repair (Ops)	-10,192.48
05/26/2026	32797	Kristen W. Sneddon	Director Meeting Fees May 2026	-221.01
05/26/2026	32798	Landers Roofing Co.	Board Room & Operations Building Pressure Washing	-3,500.00
05/26/2026	32799	Lauren W. Hanson	Director Meeting Fees May 2026	-444.50
05/26/2026	32800	LimnoTech	2026 Watershed Sanitary Survey - Professional Services (Ops)	-4,850.00
05/26/2026	32801	Marborg Industries	Portable Facilities - Outlying Stations	-530.61
05/26/2026	32802	McMaster-Carr Supply Co.	Supplies (Ops)	-61.50
05/26/2026	32803	Patrick O'Connor	Director Meeting Fees May 2026	-471.02
05/26/2026	32804	The Gas Company	Natural Gas - Main Office	-19.77
05/26/2026	32805	Wells Fargo Vendor Fin Serv	Copier Lease - Kyocera Taskalfa 2554ci & 6054ci	-451.34
05/27/2026		COMB-Petty Cash	Replenish Petty Cash - May 2026	-302.35
Total 1050 · General Fund				-213,189.36
				-213,189.36

APPROVALS

CACHUMA OPERATION & MAINTENANCE BOARD

Operations Committee Meeting

held at

**3301 Laurel Canyon Road
Santa Barbara CA 93105**

Monday, June 15, 2026

9:00 AM

AGENDA

Chair: Director Sneddon

Member: Director O'Connor

NOTICE: This Meeting shall be conducted in-person and through remote access as authorized and in accordance with Government Code section 54953, AB 361 and AB 2449.

1. Call to Order
2. Public Comment (*Public may address the Committee on any subject matter on the agenda and within the Committee's jurisdiction*)
3. Photovoltaic, Battery and EV Charging System Project (*for information and possible recommendation*)
4. Sheffield Tunnel Rehabilitation Project (*for information and possible recommendation*)
 - a. Extraordinary Maintenance Work (XM) Application - Aging Infrastructure Account Approval Memorandum
 - b. Verbal update on Sheffield Control Station Valve and Meter Replacement Project
 - c. Verbal update on East Portal Sheffield Tunnel Isolation Valve Project
- d. Adjournment

NOTICE TO THE PUBLIC

Public Comment: The public is welcome to attend and observe the meeting. A public comment period will be included at the meeting where any member of the public may address the Committee on any subject within the Committee's jurisdiction. The total time for this item will be limited by the Chair.

Americans with Disabilities Act: In compliance with the Americans with Disabilities Act, if you need special assistance to participate in this meeting, please contact Cachuma Operation & Maintenance Board (COMB) at 687-4011 at least 48 hours prior to the meeting to enable staff to make reasonable arrangements.

[This Agenda was posted at COMB offices, 3301 Laurel Canyon Road, Santa Barbara, CA and Noticed and Delivered in Accordance with Section 54954.1 and .2 of the Government Code.]

THIS PAGE INTENTIONALLY LEFT BLANK

CACHUMA OPERATION & MAINTENANCE BOARD

BOARD MEMORANDUM

Date:	June 22, 2026
Submitted by:	Janet Gingras

SUBJECT: Fiscal Year 2026-27 Elections and Appointments of Cachuma Operation and Maintenance Board

RECOMMENDATION:

The Board shall elect by nomination and roll call vote one of its members to serve as President and one of its members to serve as Vice President. The Board shall make each appointment by a motion and roll call vote of the Board.

SUMMARY:

Each year during this time, the Board of Directors conducts the annual election of new officers and votes on appointed positions to serve the Board for the upcoming fiscal year. The newly elected officers and appointed positions will become effective July 1, 2026 and will remain in effect until June 30, 2027. The list below outlines the officer positions to be elected (a. - b.) and the appointments to be made (c. – f.) at this time, as well as the current holders of each office and the slate of current appointees.

- a. Election of President
Currently Director Sneddon

- b. Election of Vice President
Currently Director Hayman

- c. Appointment of ACWA/JPIA Representative and Alternate
Currently Director Sneddon and Janet Gingras

- d. Appointment of General Counsel
Currently William Carter - Musick, Peeler & Garrett LLP

- e. Appointment of Secretary of the Board
Currently General Manager, Janet Gingras

- f. Appointment of Treasurer and Auditor-Controller
Currently Administrative Manager/CFO, Edward Lyons

LIST OF EXHIBITS:

N/A

THIS PAGE INTENTIONALLY LEFT BLANK

CACHUMA OPERATION & MAINTENANCE BOARD

BOARD MEMORANDUM

Date:	June 22, 2026
Submitted by:	Elijah Papen, Joel Degner
Approved by:	Janet Gingras

SUBJECT: Professional Services Agreement – Construction Contract - COMB HQ Photovoltaic, Battery and EV Charging System Installation

RECOMMENDATION:

The Board of Directors review an updated approach and project costs for the COMB Headquarters photovoltaic, battery and EV charging system installation and authorize the General Manager to execute a Professional Services Agreement - Construction Contract with SmithMEP in an amount not-to-exceed \$277,200.

BACKGROUND

On June 27, 2022, the COMB Board of Directors adopted the 2022 Sustainability Plan, which included an initiative to explore alternate sources of renewable energy. As outlined in the plan, staff explored opportunities for alternate sources of renewable energy to be installed at COMB Headquarters (Lauro Control Station) and/or outlying facilities. The envisioned benefit of the initiative was to incorporate clean energy components into the system while participating in regional and global efforts towards cleaner air, lower carbon emissions, and conservation of natural resources. Also of interest was the long-term cost savings associated with reduced conventional energy consumption, additional cost-savings through on-site battery storage load shifting, and replacement of gas and diesel vehicles with EVs.

Previously, COMB staff developed a scope of work and released a request for proposals for the COMB Headquarters photovoltaic, battery and EV charging system installation (Project), which is also called the Multi-Site Renewable Energy and Resiliency Project within the adopted COMB Infrastructure Improvement Plan. The lowest total system price was quoted at \$175,000 by Santa Barbara Solar Group (SBSG). In December 2024, the Board authorized the GM to execute a contract with SBSG. Simultaneously, a grant agreement awarded to COMB by the Santa Barbara County Air Pollution Control District (SBCAPCD) required the contractor to have an Electric Vehicle Infrastructure Training Program (EVITP) certification. After several months, SBSG was unable to provide a certification. There exist terms within the SBSG contract that allow written notice of termination by the COMB GM, without cause and without penalty or cost to COMB. SB Solar has not proceeded with any portion of the contract scope of work.

SUMMARY

COMB staff have worked exclusively with SmithMEP during the installation and connection of our mobile office buildings, which required careful consideration of our electrical system. SmithMEP has the necessary EVITP certification to perform the work and satisfy the requirements for the grant funding. Staff is confident in SmithMEP's approach to making changes and/or additions to our critical electrical infrastructure.

The SmithMEP proposal includes the design, procurement, and installation of a solar panel system, including 64 panels, necessary mounting equipment, electrical installation (conduit, wiring, hookup, etc.), three (3) level 2 dual EV charging podiums, battery storage, and system integration. The panel array would be ground-mounted on an existing south-facing slope near the COMB modular offices. The system is sized to produce 60,000 kWh per year (40 kW total solar power), which would offset the majority of COMB office demand and future EV charging. 40.8 kWh of total battery storage would allow modest peak demand shaving to increase utility rate savings.

FISCAL IMPACTS:

The cost burden to COMB will be reduced by a grant award in the amount of \$79,000 through the SBCAPCD 2024 Clean Air Grant Program, potential “direct pay” of 30% project costs through the Federal Investment Tax Credit (ITC) which allows tax-exempt entities to receive a tax credit as direct payment, and utility bill savings from reduced energy use and load shifting away from peak rates.

When incorporating electricity bill savings resulting from the use of solar energy behind-the-meter to offset office demand, load shifting via battery storage, and EV charging of fleet vehicles, COMB’s portion of the project cost would be recouped in approximately 8 years, or 8+ years when maintenance costs are included. Project costs would be recouped in 5 to 5.5 years under the scenario where COMB also receives Federal ITC elective pay.

The results of a COMB staff prepared BCA are presented below in Table 1.

Table 1. COMB HQ Photovoltaic and EV Charging System Installation BCA Results

CY	Est. No. of EVs	Electricity Use w/o Solar (kWh)	Utility Bill w/o Solar	Electricity Use w Solar (kWh)	Utility Bill w Solar	Cummulative Elec. Savings (kWh)	Cummulative Utility Bill Savings
2026	3	63,940	\$ 26,616	19,201	\$ 10,071	44,739	\$ 16,544
2027	4	70,397	\$ 30,774	20,935	\$ 11,327	94,201	\$ 35,991
2028	5	76,853	\$ 35,383	23,846	\$ 13,033	147,209	\$ 58,341
2029	6	83,310	\$ 40,488	27,726	\$ 15,233	202,793	\$ 83,595
2030	6	83,310	\$ 43,322	28,003	\$ 16,463	258,099	\$ 110,454
2031	6	83,310	\$ 46,354	28,283	\$ 17,791	313,126	\$ 139,018
2032	6	83,310	\$ 49,599	28,566	\$ 19,227	367,870	\$ 169,390
2033	6	83,310	\$ 53,071	28,852	\$ 20,779	422,328	\$ 201,682
2034	6	83,310	\$ 56,786	29,140	\$ 22,456	476,498	\$ 236,013
2035	6	83,310	\$ 60,761	29,432	\$ 24,268	530,376	\$ 272,506

*assumptions include 60,000kWh solar production, 80% system performance ratio, 1% annual system linear power decline, total battery storage of 40.8kWh, 7% increase in utility bills per year, and 6 total EVs (Ford F-150 Lightning Equivalents) by 2029 using 6,500 kWh each per year for charging (based on 2 mi/kWh and 10,000 miles driven per year w/ 12% charge loss and HWY 154 grade factor)

For the BCA, the estimated life of the solar panels and DC coupler was assumed to be 25 years, and 12 years for the battery system. Assuming annual maintenance costs of \$1,000 (with 2% increase in cost every year), complete battery replacement at year 12 (~\$40,000 2026 dollars), and system retirement at year 25, total costs are \$359,960 and total benefits are \$1,190,000, which results in a BCA of 3.6.

After 25 years, an estimated 1,300 Megawatt-hours of electricity would be saved from grid supply and approximately 93,500 gallons of gasoline avoided. Table 2 below shows the annual amount of gasoline avoided in gallons and the cumulative estimated savings from replacing gasoline purchases for internal combustion work vehicles with solar-derived charging for equivalent EV work trucks. The avoided gasoline costs are reported separately because they are attributable primarily to the fleet electrification program rather than the solar and battery project itself. These values illustrate the broader operational benefits enabled by the project.

Table 2. Avoided Gasoline Usage and Estimated Savings from Fleet Electrification

CY	EV Estimated Miles Driven	EV Charging Demand (kWh)	Gas Equivalent (gal)	Cummulative Estimated Savings
2026	30,000	19,370	1,948	\$ 9,250
2027	40,000	25,826	2,597	\$ 22,183
2028	50,000	32,283	3,247	\$ 39,135
2029	60,000	38,740	3,896	\$ 60,467
2030	60,000	38,740	3,896	\$ 82,837
2031	60,000	38,740	3,896	\$ 106,294
2032	60,000	38,740	3,896	\$ 130,892
2033	60,000	38,740	3,896	\$ 156,687
2034	60,000	38,740	3,896	\$ 183,736
2035	60,000	38,740	3,896	\$ 212,101

* assumptions include 6 total EVs (Ford F-150 Lightning) by 2029 compared to gas-powered Ford F-150 (17.5 average mpg and HWY 154 grade factor), and 5% annual gas price increase (based on U.S. Energy Information Administration CA data)

The SmithMEP proposal reflects current market conditions and provides significant additional value. SmithMEP possesses the EVITP certification required for grant-funded EV charging infrastructure and has extensive experience working on COMB facilities and critical electrical systems. The proposed system utilizes higher-quality, commercial-grade solar, battery, and EV charging equipment and has been configured to maximize eligibility for available federal incentives, including Direct Pay provisions and domestic-content preferences associated with the Inflation Reduction Act. In addition, there has been substantial inflation in labor, construction materials, electrical equipment, and solar industry products since 2024.

The COMB Board approved budgets contain funding for the Multi-Site Renewable Energy and Resiliency Project. The Project would occur in summer/fall 2026 pending COMB Board approval.

ENVIRONMENTAL COMPLIANCE:

The Project would be located on land owned in fee by Reclamation. NEPA/CEQA/SHPO/biological/cultural compliance would occur in coordination with Reclamation and is ongoing, in addition to applying for SCE Interconnecting Generation under Rule 21.

COMMITTEE STATUS:

The Operations Committee reviewed an updated approach and project costs for the COMB Headquarters photovoltaic, battery and EV charging system installation and forwards to the Board with a recommendation to authorize the General Manager to execute a Professional Services Agreement - Construction Contract with SmithMEP in an amount not-to-exceed \$277,200.

LIST OF EXHIBITS:

N/A

CACHUMA OPERATION & MAINTENANCE BOARD

BOARD MEMORANDUM

Date:	June 22, 2026
Submitted by:	Edward Lyons
Approved by:	Janet Gingras

SUBJECT: **Sheffield Tunnel Pipeline Rehabilitation Project - Infrastructure Investment Jobs Act Funding – Aging Infrastructure Account**

RECOMMENDATION:

The Board of Directors receive information for discussion and consideration related to the Sheffield Tunnel Pipeline Rehabilitation Project - Infrastructure Investment Jobs Act - Aging Infrastructure Account Notice of Funding Approval and provide direction to staff, as appropriate.

SUMMARY:

Infrastructure Investments Jobs Act (IIJA)– Aging Infrastructure Account (AIA):

The IIJA was signed into law on November 15, 2021 and provides funding to modernize and improve existing infrastructure to enhance safety, reliability, and efficiency. Title IX, Subtitle G, of Public Law 111-11 authorizes Reclamation to fund extraordinary maintenance (XM) on both reserved and transferred works and to advance funding for XM to non-Federal operators of Reclamation facilities.

To be eligible for this funding, projects must meet the following criteria:

- Reclamation-owned facilities.
- The proposed work must meet the definition of Extraordinary Maintenance (XM):
 - Major, non-recurring maintenance of mission-critical assets.
 - The purpose must be to continue the safe, dependable, and reliable delivery of authorized project benefits.
 - The costs must be greater than 10% of the annual Operations & Maintenance (O&M) budget, or at least \$100,000.
 - The work must not be eligible to be performed or funded under the repayment provisions of Section 4(c) of the Reclamation Safety of Dams Act of November 2, 1978, as amended (43 U.S.C. § 506).

In June 2025, the Board authorized COMB to apply for the IIJA round of funding for the Sheffield Pipeline Rehabilitation project conditioned upon further discussion for accepting the loan. Staff was successful in receiving a Notice of Funding Approval in the amount of \$6M from the Aging Infrastructure Account. The Aging Infrastructure Account supports partnerships with non-Federal operating entities to rehabilitate Federal infrastructure through extended repayment mechanisms. Funds repaid to the account are available for expenditure without further appropriation to support future infrastructure rehabilitation while protecting Federal ownership interests.

BACKGROUND:

The Sheffield Tunnel is a 6,100 foot-long concrete tunnel housing the South Coast Conduit. The tunnel was constructed in the 1950s between the Sheffield Control Station near the Santa Barbara Tennis Club to Parma Park to eliminate the need for a pump station to deliver the water to Montecito Water District (MWD) and Carpinteria Valley Water District (CVWD). Reclamation constructed a 6-foot diameter tunnel which contains a 30" Centrifugal Concrete Pipe (CCP). The concrete pipe is constructed in 12-ft segments joined by steel bands with double gaskets coated in mortar to prevent corrosion. The tunnel can be accessed through either the west or east portals through manholes requiring all entrants to be trained and follow confined space protocols.

The inspection of the pipeline was conducted successfully in April 2025, with COMB staff, Reclamation staff and two consultant engineers from Flowers and Associates, Inc. Overall, 85% of the joints were in categories 1 to 3 (good condition to moderate cracking) and 15% of the joints in categories 4 to 6 (severe mortar cracks to steel joint ring cracked/compromised). In instances where the steel joint ring is compromised, the only thing preventing water from leaking from the pipeline is the field applied mortar at the joint inside of the pipeline. Reclamation has classified this project as a Category 1 recommendation.

Flowers and Associates is preparing conceptual designs for rehabilitation options. At this time, the long-term option may be to install a continuous internal semi-structural pipeline liner. A liner could increase the pressure rating of the pipeline within the tunnel and mitigate all of the joints instead of only the compromised joints. A liner would have smoother walls and could improve the flow capacity of the pipeline as well.

COMB obtained a preliminary cost estimate for the pipeline liner installation which would be approximately \$5M to \$6M. The cost of this project would exceed COMB's normal infrastructure improvement plan operating budget. Potential sources for funding the project would likely need to be a combination of operating budget funds, unexpended funds, grants, and potentially borrowed funds. As directed by the Board, staff applied for the IIJA funding to be utilized in the event the Sheffield Tunnel pipeline liner becomes an option for consideration.

FISCAL IMPACTS:

The guidance documents for this 2026 funding have been released to Reclamation. At this time, staff does not have specific information on the process, interest rate or the repayment terms of the contract for the AIA loan, other than the repayment terms can be amortized for up to 30 years.

Under federal law 43 U.S. Code § 510b and U.S. Bureau of Reclamation guidelines, the interest rate calculation is strictly defined by specific statutory criteria. The base interest rate (standard 30-year amortization) is computed using the average market yields on outstanding marketable obligations of the United States. The Treasury selects government bonds with remaining maturity periods comparable to the project's specific repayment timeline. Once the average market yield is calculated, the rate is mathematically adjusted to the nearest one-eighth of 1 percent (0.125%) on the unamortized balance.

Under Reclamation Manual Directives and Standards (PEC 05-03), specific adjustments are applied for long-term financing:

- **Base Rate Window:** Applies directly to standard repayment periods up to 30 years. The official Treasury-published interest rate applied to federal water resources planning and related Bureau of Reclamation infrastructure projects for Fiscal Year 2026 is 3.25%. By law, the rate cannot change by more than 0.25% (one-quarter of 1 percent) from the previous fiscal year.

Reclamation has been delegated the authority to begin the process of negotiating and, upon formal approval, executing and administering contracts for each application. Staff at Reclamation indicated that terms of the repayment contract for the AIA would be similar to that of the Safety of Dams (SOD) contracts currently held by COMB for Bradbury and Lauro dams. The Bradbury SOD repayment schedule contains two portions of repayment: Ag and M&I. The M&I portion amounts to \$164,000 annually and is scheduled to be completed in October 2026. To allay a new financial burden on the Member Agencies, the funds used for this portion of the Bradbury SOD payment could potentially be re-utilized for the AIA loan repayment. The approval memorandum expires forty-eight (48) months after its issuance date, subject to extensions approved by the Reclamation Law Administrative Division (RLAD). The Board can opt to utilize a portion of the funds if so decided.

Once the Sheffield Tunnel Pipeline Rehabilitation project final solution has been identified, the project would be presented to the Operations Committee and subsequently the Board of Directors for separate consideration and approval and would need to be ratified by resolution of each of the Member Agencies.

COMMITTEE STATUS:

The Operations Committee reviewed information related to the Infrastructure Investment Jobs Act (Aging Infrastructure Account) Notice of Funding Approval and forwards the information to the Board of Directors with a recommendation to discuss and provide direction to staff, as appropriate.

LIST OF EXHIBITS:

N/A



Mission Statement:

“To provide a reliable source of water to our member agencies in an efficient and cost effective manner for the betterment of life in our communities.”

June 22, 2026

General Manager Report

The following summary provides the Board with information and an overview of progress on current COMB activities.

Administration

- **Annual Comprehensive Financial Report (Audit) for Fiscal Year 2024-25**

COMB's Annual Comprehensive Financial Report (ACFR) for fiscal year ending June 30, 2025 was once again awarded the Certificate of Achievement for Excellence in Financial Reporting by the Government Finance Officers Association of the United States and Canada (GFOA) (see attached). This is the ninth consecutive year that COMB has received this prestigious award. The Certificate of Achievement is the highest form of recognition for excellence in state and local government financial reporting. To be awarded a Certificate of Achievement, a government must publish an easily readable and efficiently organized annual comprehensive financial report. The report must satisfy both generally accepted accounting principles and applicable legal requirements. Special recognition is conveyed honoring COMB's Administrative Division Manager and staff for their meticulous effort and continued achievements on obtaining this prestigious award.

- **Update on Community Project Funding**

In 2023, staff applied for community project funding for the secured pipeline project through Congressman Salud Carbajal's office. COMB was successful in obtaining a \$500,000 appropriation toward the project. In addition, COMB secured various other grant funds for the project through state and federal sources. Since the additional grant funds were substantial in supporting the overall cost of the project, COMB was unable to utilize the community project funding (within stated parameters) for the secured pipeline project. As an alternative, staff applied for a technical correction (TC) to reclassify the funds to the Sheffield Tunnel Isolation Valve project and subsequently received notice from the grant administrator that the TC was approved. This grant funding will assist COMB and the Member Agencies in completing this critical infrastructure improvement project.

Training

- **Senate Bill 827 Required Fiscal and Financial Training**

Management and administrative staff completed a two-hour training course as required by Senate Bill (SB) 827. The new regulation mandates that special district officials and designated staff complete new, comprehensive fiscal management and expanded ethics training. The law applies to governing board members, general managers, and administrative officers involved in financial oversight. The intent of SB 827 is to encourage responsible governing and prevent fiscal mismanagement by applying training requirements to senior-level staff and local government officials who receive any type of compensation, salary, or stipend, on the fiscal and financial responsibilities of their position. The training included an overview of financial policies and fiscal management, budget process, financial reporting and auditing, debt management, pensions and OPEB, cash management and investments and general fiscal planning principles. The training is required to be completed every two years.

Respectfully submitted,

Janet Gingras

General Manager

THIS PAGE INTENTIONALLY LEFT BLANK

CACHUMA OPERATION AND MAINTENANCE BOARD

MEMORANDUM

DATE: June 22, 2026
TO: Janet Gingras, General Manager
FROM: Joel Degner, Engineer/Operations Division Manager
RE: **MONTHLY ENGINEERING REPORT**

The following summary provides the Board with information and an overview of progress by engineering staff related to on-going studies and infrastructure improvement projects.

CLIMATE CONDITIONS AND LAKE ELEVATION

The County of Santa Barbara rainfall water year-to-date is 136% of normal with a total of 37.9 inches accumulated at Gibraltar Reservoir (as of 6/15/26). The cumulative inflow as of May 12, 2026 is 202,228 acre-feet (AF) with a total spillway release of over 140,000 AF. According to Water Right Order 2019-0148 this is classified as a Wet Year (>117,842 AF) and Table 2 releases were required starting February 15th. Reclamation declared surplus conditions over on March 20, 2026 and has transitioned to Table 2 Flow requirements. According to NWS Climate Prediction Center, El Nino conditions are present and expected to strengthen with a 63% chance of a very strong El Nino during November to January.

WINTER STORM 2024 DAMAGE REPAIRS AND REIMBURSEMENT

Federal disaster was declared in California for the January 31 to February 9th, 2024 storms (DR-4769). COMB has repaired all five damages related to the 2024 Winter Storm prior to the deadline of October 15th, 2025. COMB was denied funding for one damage and has received payment three of the four remaining project to-date. One project is still pending award. COMB applied for a grant for the Lauro Reservoir Bypass Channel Improvements under the 404 Hazard Mitigation Grant Program. Reclamation is nearing completion on the Section 106 process which has been delayed due staff limitations. Once the overall project environmental review is completed the grant for the project has the potential for being issued pending FEMA approval. Table 1 provides a summary of the costs and reimbursements to date.

Table 1. 2024 Winter Storm Damage Summary Table

Site	Cat	Location	Work Type	Estimated Cost	% Complete	Estimated Reimbursible	Received as 4/23/26	FEMA Status
<i>Fiscal Year 2023-24</i>								
COMB Access Road Debris Removal	A	South Portal/Glen Anne Turnout/Sheffield/Lauro	Force Account	\$ 32,636	100%	\$32,636	\$31,208	Funded
Boy Scout Debris Basin Erosion Repairs	D	Lauro Reservoir	Force Account	\$ 7,823	100%	\$7,334	\$7,481	Obligated
<i>Fiscal Year 2024-25</i>								
Lauro Debris Basin Sediment Removal	D	Lauro Reservoir	Contract	\$ 188,885	100%	\$177,080	\$180,621	Funded
Lauro Reservoir Inflow Structure Slide Repairs	D	Lauro Reservoir	Contract&Force Account	\$ 45,000	100%	\$0	\$0	Denied - natural slope damage is not eligible without damaged infrastructure
<i>Fiscal Year 2025-26</i>								
Glen Anne Turnout Road Slump	C	Glen Anne Turnout	Contract&Force Account	\$ 95,000	100%	\$79,688	\$0	Pending Award
Total				\$ 369,344	100%	\$ 296,738	\$ 219,310	

SHEFFIELD TUNNEL PROJECT UPDATE

In April 2025, Reclamation and COMB staff and contractor inspected the Sheffield Tunnel pipeline and found that several of the pipeline joints within the tunnel could fail imminently. Reclamation provided COMB with a Category 1 Recommendation to develop and implement a plan to correct the deficiencies at the joints in the tunnel to prevent failure. Below is an update on several of the plan's components.

Emergency Contingency Plan: COMB has tested a solar powered radio telemetry system at the west portal that should be able to radio transmit a continuous measure of tunnel intrusion to SCADA to allow the immediate detection of leak in the pipeline. COMB is working on setting up a weir and instrumentation for the measurement device. COMB staff also tested an external repair clamp that could be installed around the pipeline at a joint within the tunnel and purchased three clamps. The clamp is in three pieces with removable lugs which would allow the clamp to be placed around a joint should the existing metal joint rings fail. COMB also has three internal Hydratite joint seals in stock in the event of an unplanned leak. COMB is also purchasing an inflatable pipeline plug that could be installed downstream of the tunnel in an emergency through the manhole at an existing air vent structure which could allow an intertie to be activated during the outage of the tunnel.



Figure 1: Planned Emergency Repair Options (left) internal Hydratite seal being installed in Ortega Reservoir Outlet Pipe in 2022 – which is same size and type as Sheffield Tunnel pipeline; (middle) three part external repair clamp with removable lugs tested on 36” OD pipeline; (right) inflatable plug stop with insertion device that would be bolted on to SCC air vent structure to allow temporary activation of the Stanwood intertie.

Sheffield Control Station Isolation Valve Replacement: COMB is planning to replace the isolation valves and meters in the Sheffield Control Station vault in December 2026. The station currently does not allow a double block and bleed and the existing original isolation valves do not provide adequate isolation and have excessive leakby. Good isolation will be needed for future tunnel repairs and replacing the existing south flow meter should improve the SCC capacity slightly. Due to limited capacity for an extended shutdown, the replacement work will likely need to be completed in three shorter shutdowns and carefully coordinated with the City of Santa Barbara, Montecito Water District, and Carpinteria Valley Water District.

SCC Hydraulic Evaluation: With the assistance of Cater Water Treatment Plant staff, COMB/Cater staff performed flow and pressure tests on June 9th with three additional digital pressure gages to determine head loss between different sections of the South Coast Conduit near the Sheffield Control Station. COMB staff are currently evaluating the data collected and comparing it to previous studies from the early 2000s.

East Portal Isolation Valve: COMB hired Flowers and Associates to design a permanent East Portal isolation valve with a connection to a future bypass downstream of the Sheffield Tunnel. Flowers and Associates has provided initial draft designs to COMB. COMB staff also met with the City of Santa Barbara Parks Department to discuss the best means of getting access to the East Portal with equipment and materials to install the isolation valve and plans to conduct focus botanical surveys of the East Portal area to support the environmental review. The cultural resources survey report has been finalized.

Conceptual Plans and Alternatives Analysis: Flowers and Associates is performing the conceptual plans and alternative analysis for the Sheffield Tunnel. To date, over 10 different construction contractors have visited the tunnel with Flowers and Associates as part of their fact-finding analysis on possible options for the pipeline rehabilitation project given the difficult space and environmental constraints. As part of the study, they have recommended Sheffield Control Station Isolation Valve Replacement and East Portal Isolation Valve projects as key components to better allow repair work on the pipeline. The next step to support the alternative analysis is an internal inspection of the pipeline which is planned to be conducted during the shutdowns for the control station rehabilitations. An internal inspection needs to be completed to determine the feasibility of lining options for the repair of the pipeline.

Financing/Grants: COMB had previously obtained a community grant in 2023 for \$500,000 from the EPA for the potential reinstalment of the Emergency Pumping Facility in 2023. However, three of the four last years have been wet and Lake Cachuma has spilled three times in four years which has eliminated the need for the pumping facility for at least four years. COMB requested a technical correction for the grant which was approved in June 2026

which is for the Sheffield Tunnel Isolation Valve Project. In June 2025, the Board authorized COMB to apply for the IJA funding for the Sheffield Pipeline Rehabilitation project. Staff was successful in receiving approval for \$6M in funding from the Aging Infrastructure Account in June 2026. The Aging Infrastructure Account supports partnerships with non-Federal operating entities to rehabilitate Federal infrastructure through extended repayment mechanisms. For extraordinary maintenance projects there is the potential for a 35 percent cost share for the loan. Once the Sheffield Tunnel Pipeline Rehabilitation project final solution has been identified, the project would be presented to the Operations Committee and subsequently the Board of Directors for separate consideration and approval and would need to be ratified by resolution of each of the Member Agencies.

LAURO OUTLET WORKS TUNNEL

The Lauro Tunnel had three incomplete Reclamation recommendations that were worked on during June which involved grouting leaks in the tunnel lining, removing mineral deposit buildup in the tunnel invert, and spot coating degraded areas of the pipeline support baseplates near the interfaces with the concrete pedestals. COMB hired Cushman Contracting to complete the Bureau of Reclamation recommendations which involved two weeks of work within the tunnel. COMB had previously delayed completing the work in the tunnel until the entrance was modified to be safer for staff and contractors. With the safety modifications completed in July 2025, extended work could be completed in the tunnel to address Reclamation Recommendations. In total 17 cubic feet of material were removed from the tunnel invert. The material was a combination of mineral deposits for tunnel intrusion and iron and manganese oxidizing bacteria growth from the tunnel intrusion water in the invert. Twenty pipeline support baseplates were cleaned from corrosion and coated. Approximately 100 small ports were installed to inject water stop grout into the damp and minor leaks in the tunnel lining. The injection ports were then removed and sealed with water stop cement. The existing leaks in the tunnel lining were slight but can increase the rate of corrosion of the pipeline, pipeline supports, and result in mineral and iron and manganese reducing bacteria deposits.



Figure 2. Lauro Outlet Works Tunnel Work – a) corrosion on pipeline support base plates pre-work; (b) cleaned and re-coated baseplates; (c) mineral deposits and iron- and manganese oxidizing bacteria deposits removed from tunnel invert; (d) injection of leaks in tunnel was with water stop grout.

INFRASTRUCTURE IMPROVEMENT PROJECTS

Table 2 provides the status of Fiscal Year 2025-26 infrastructure improvement and special projects.

Table 2. Fiscal Year 2025-26 Infrastructure Improvement Projects

Infrastructure Improvement Projects	Status / Phase	Complexity / Challenges	Estimated Completion Date
Infrastructure Improvement Projects			
Lauro Outlet Works Tunnel Safety Improvements	Diani completed construction in July 2025. COMB staff installed a floor-mounted davit and upgraded the phone communication system with several additional check-in points along the tunnel. Cushman contracting performed coating maintenance in March 2026 and removed mineral buildup, grouting leaks, and coated pipeline support baseplates. Additional work planned in the tunnel includes hydraulic line maintenance by ESYS.	The new door reduces the engulfment risk and provides easier access into the Lauro Tunnel to perform needed maintenance work to complete Reclamation recommendations.	June 2026
North Portal Elevator Modifications	COMB contracted for the design of adding stairs and door to the elevator control room at the top of the elevator shaft to improve access for maintenance, inspection, and operation. Engineer performed the site visit and is preparing the draft designs.	High lake levels cause increased seepage in the elevator shaft which can affect electrical sensors and increase corrosion making the elevator less reliable.	Design of control door and stairs June 2026.
SCC Structure Rehabilitation	Several remaining blowoffs need preventative rehabilitation to prevent unplanned outages. All AVARs on the SCC have been raised above grade.	Shutdowns of the SCC are normally planned in low demand months outside of fire season.	Postponed until winter 2026-2027.
Lauro Reservoir Bypass Channel Road Repair	Final designs and bid documents have been prepared. FEMA is waiting on Reclamation environmental review to be complete to provide the funding award. Reclamation is currently conducting tribal and SHPO review for the project. Additional geotechnical testing is planned prior to releasing bids to improve the accuracy of bid items.	COMB has requested 404 HGMP mitigation funding for the improvement to the bypass channel.	June 2026 for environmental review. Potential Construction October-November 2026.
Sheffield Tunnel Evaluation and Repair	The tunnel was inspected in April 2025, joint condition assessment completed, contingency plan developed, with alternative repair options evaluation on-going. A topographic survey and cultural resources report have been completed for the project. COMB has contracted for the design of an east portal isolation and received draft designs	Limited access constraints at the east and west portal as well as limited shutdown windows complicate the development of repair options.	An internal camera inspection is needed to finalize the alternatives analysis. Camera inspection is planned for November-December 2026.
Critical Access Road Maintenance and Repair	Repair work was completed on a portion of Glen Annie Road and a small portion of Lauro Yard parking area. Minor repairs were conducted in Lauro Yard and crack seal and seal coat is planned for the side road up to Glen Anne Turnout.	Pavement repairs are generally scheduled in summer to prevent conflicts with upcoming winter storms.	June 2026

Infrastructure Improvement Projects	Status / Phase	Complexity / Challenges	Estimated Completion Date
Lauro Reservoir Intake Assessment/Repair	The consultant has completed the structural investigation and found the existing baseplate supporting the intake screen is inadequate and recommends replacing the baseplate and supporting pipe the intake screen. Draft designs are currently under preparation.	COMB conducted the ROV inspection in May 2026 which determine the base plate is in poor condition and requires full replacement.	The consultants is currently preparing the draft engineering designs for review.
North Portal Intake Tower Seismic Assessment	COMB submitted the project for a grant from the National Earthquake Hazards Reduction Program for FY 2026. The grant funding has a low probability of award. COMB is revising the scope of the RFP due to unavailability of grant funding.	The intake tower at Lake Cachuma is likely the most vulnerable structure in seismic event in the system. This study would determine how vulnerable it is and how to mitigate the risks.	COMB plans to issue the RFP in June 2026
Critical Control Valve Replacement Project	COMB replaced three valves at Carpinteria Control station during a shutdown for cleaning in early December. COMB purchased the valves for Sheffield control station. Replacing the valves will require a whole station shutdown as leakby is too high on the old valves to perform a partial isolation. Spring has been too dry and warm and planned shutdown for valve replacement was postponed to the late fall/early winter of 2026.	Valves at the control stations are over 70 years old with some valves frozen and other valves unable to isolate without excessive leakby.	Carp CS completed Dec 2025. Nov/Dec 2026 for Sheffield CS
Tecolote Tunnel Concrete Deterioration Investigation and Weephole Cleaning	Reclamation/COMB plans to conduct an initial inspection of the Tecolote Tunnel with an uncrewed vessel in fall 2026. After reviewing the inspection results a focused investigation is planned for the southern 1/3 of the tunnel were concrete deterioration and weephole clogging have been observed in the past.	Inspection limited to winter months. Geothermal water sources (115 deg F) and hydrogen sulfide gases complicate the tunnel inspection and work for personnel	November 2026 for uncrewed inspection vessel. February/March 2027 for focused inspection team.
Meter Replacement Program	COMB's meters require investment to maintain and improve the accuracy of water accounting. The meter planned to be replaced in 2026 is the Sheffield Control Station meter as part of the valve replacement project at the control station. Validation testing of several existing meters was completed in February 2026.	Additional investments into meters may be needed to meet future state regulations.	December 2026 for the Sheffield Meters.
Multi-Site Renewable Energy and Resiliency	COMB was awarded a grant from SBAPCD for the installation of car charger, solar system, and batteries. COMB staff entered in the grant agreement with SBAPCD. COMB is working on a revised proposal for the project to be more commercial scale to meet COMB's needs.	The Cachuma Project is primarily a gravity-driven system with the only energy costs associated with electricity usage related to cathodic protection, lighting and ventilation, office equipment, and vehicle usage.	February 2027
Special Projects			

Infrastructure Improvement Projects	Status / Phase	Complexity / Challenges	Estimated Completion Date
2024 Winter Storm Repairs	Completed construction on all damage locations utilizing force account labor and equipment and contract labor. All repairs were checked frequently and fared well during the winter 2025-26 storms.	Delays in environmental reviews required in-kind repairs versus mitigation solutions.	Complete
COMB Bldg./Ground Repair	The board room roof repair was completed and the tiles pressure-washed. A leak in the Operations Crew Shop was found and repaired. A portion of the wall where the leak occurred was refurbished. Additional roof improvements were completed for the modular buildings (entry door eaves). Lighting was replaced in the in the Operations Shop with more efficient LED lighting. More efficient windows and lighting are also planned for the board room. An ATS also may be installed at Lauro office.	ATS was not included as part of grant proposal. Lauro office remains the only portion of COMB facilities that does not automatically transfer to backup power in a power outage.	June 2026
Water Quality and Sediment Management	COMB staff is preparing a CE-QUAL model for Lake Cachuma. A preliminary model has been developed which models temperature. Additional temperature sensors in the tributaries are planned along with increased phosphorous samples in the tributaries. The water quality buoy was removed, contractor performed evaluation and maintenance including batteries replaced and some electrical system and hardware upgrades.	Water quality has improved substantially as a result of the 2023 and 2024 winters with much lower TOC and reduced algal blooms.	No major projects are planned but model development will continue along with existing data collection activities.

CACHUMA OPERATION AND MAINTENANCE BOARD

DATE: June 22, 2026
TO: Janet Gingras, General Manager
FROM: Shane King, Operations Supervisor
RE: MONTHLY REPORT OF OPERATIONS – May 2026

The total flow from Lake Cachuma into the Tecolote Tunnel for May was 1,480.17 acre-feet, for an average daily flow of 49.34 acre-feet. Lake elevation was 751.98 feet at the beginning of May and 750.46 feet at the end of May. Lake storage decreased by 4,812.43 acre-feet. There was 42.61 acre-feet of inflow from CCWA into Cachuma Project facilities this month. The City of Santa Barbara wheeled 967.05 acre-feet of water from the Gibraltar Penstock through Lauro Reservoir. The Hilton Creek Watering System was utilized and delivered 426.05 acre-feet of water to Hilton Creek for the month of May.

The Operations Division of the Cachuma Operation and Maintenance Board has the responsibility to operate, repair and maintain all Cachuma Project facilities from the Intake Tower at Lake Cachuma to the Carpinteria Reservoir. The Annual Work Plan sets forth all activities necessary to ensure system reliability. Consistent with the Plan, Operation and Maintenance staff performs routine maintenance on the distribution and storage system. Staff continues to improve the system, address deficiencies, and identify items to be included in the Infrastructure Improvement Program of work. Operations Division is responsible for:

- Adequately regulating and maintaining the diversion of water from Lake Cachuma to the South Coast via the Tecolote Tunnel as the primary water source for 5 communities.
- Operation and maintenance of the South Coast Conduit pipeline, which consists of 26.5 miles of pipeline with a combined 124 blow off and air vent structures, 43 turnout structures and 20 meters.
- Operation and maintenance of four regulating reservoirs.

South Coast Conduit - Structure Inventory													
Reach	Endpoints	Linear Length (ft)	Pipe Diameter	Regulating Storage Reservoirs	Meters	Air Vents	Blow-Offs	Turnouts	Open Air Vents	Valves	Valve Size	Slide Gates	Capacity / Volume (gal)
Upper	Glen Annie Turnout (S. Portal) - Cater Water Treatment Plant	64,050	48"	2	5	32	35	18	2	115	4" - 48"	7	6,017,421
Lower	Cater Water Treatment Plant - Carpinteria Reservoir	90,910	27" - 36"	2	15	26	31	42	4	144	4" - 36"	-	3,190,171

Routine operation and maintenance completed during the month of May were as follows:

- Staff has been on site monitoring several ongoing projects throughout the area, working closely with the construction and engineering contractors to ensure that:
 - Pipeline easements and the right-of-way remain accessible to Operations staff for possible emergencies and ongoing facility maintenance.
 - All projects are following the COMB and USBR approved plans.
 - No damage occurs to the SCC during the construction process.

Ongoing Monthly Operations Items:

- Conducted several flow changes at the North Portal during the month
- Reviewed several projects for conflicts within the SCC right of way
- Received and responded to 113 USA Dig alerts
- Performed weekly inspections of major facilities, safety meetings, rodent bait (all reservoirs), toe drain, and piezometer reads at Ortega (L23)
- Performed dam inspection and instrumentation reports (all reservoirs)
- Performed equipment and yard maintenance
- Performed monthly North Portal elevator maintenance with Otis
- Performed slide gate exercising on the intake tower at the north portal
- Performed monthly water quality sampling
- Read and document anodes and rectifier data

Safety related items completed these months:

Tailgate safety meeting discussions include:

- Valley fever – danger in the dirt
- Back injury prevention tips
- Battery charging hazards
- Avoiding aggressive driving

Future safety related item goals to be completed next month:

- Replace outside lighting on the North Portal control building
- Obtaining quotes to replace the garage door at the north portal control building
- Weekly tailgate safety meeting and discussions
- Inspection for North Portal elevator permit

In addition to regular activities described above, Operations staff performed the following:

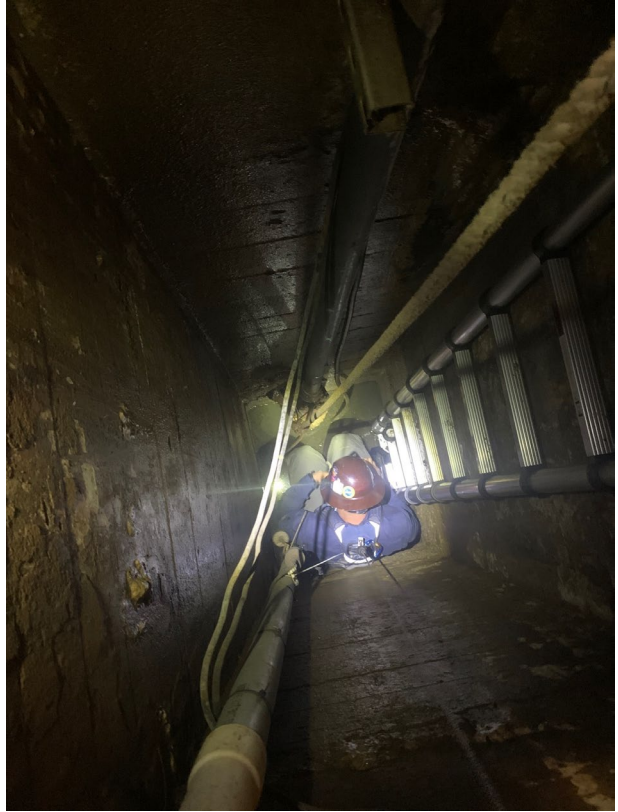
- Operations staff assisted Cushman Contracting Corporation with the Lauro tunnel cleaning and crack/leak repair project. This project included the removal of mineral deposits and debris from the Lauro tunnel floor and walls. Patching the cracks in the walls and ceiling was accomplished by drilling small holes in the areas of the cracks, installing injection ports, and injecting a leak-stop material manufactured by SealBoss concrete solutions. Once the leak-stop was injected, the injection ports were removed, and a hydraulic mortar compound was used to seal the injection holes. This project also included repairs and corrosion resistant coating on several of the outflow pipe supports and pedestals. This project was recommended by the US Bureau of Reclamation during a past inspection of the dams and reservoirs. (see photos)
- Operations staff has been working on the annual defensible space program. Staff cleared brush and low hanging tree branches from around buildings and facilities. Work was completed at Glen Anne control building and dam area. Also, work was done around the COMB yard, reservoir, and access roads.
- Staff ordered and installed a replacement diesel transfer tank and pump. This transfer tank is kept on one of COMB's trucks and is used to fuel the back-up generators at Lauro reservoir and the North Portal control building. This transfer tank is also used to fuel COMB's diesel-powered equipment such as the backhoe and the mini track loader.
- Quinn power solutions was contracted to perform the annual load bank testing and servicing of the emergency back-up generators located at the COMB's headquarters and the North Portal control building.

- Operations staff prepped a section of the Glen Anne turnout road for crack filling and resurfacing. The prep work included spot treating of vegetation that was growing out of the cracks with round-up, and the removal of dirt/debris along the section of the road to be repaired.
- Staff assisted Frontier Communications with mapping out the route (via overhead cabling and utilizing existing underground conduit) that would allow COMB to receive fiberoptic internet.
- Staff repaired a small leak located on the side of the operations building. Staff excavated the area, made necessary repairs, and backfilled the trench. (see photos)
- Operations staff gathered information on the North Portal valve gallery dewatering system piping and electrical configuration. COMB plans to complete an electrical upgrade on this dewatering system and order spare pumps and parts to make available if immediate repairs need to take place. (see photos)

Lauro tunnel project with Cushman



North Portal valve gallery dewatering system



Lauro yard leak repair



CACHUMA OPERATION AND MAINTENANCE BOARD
BOARD MEMORANDUM

DATE: June 22, 2026
TO: Janet Gingras, General Manager
FROM: Tim Robinson, Fisheries Division Manager
RE: MONTHLY FISHERIES DIVISION REPORT

HIGHLIGHTS:

- 2000 Biological Opinion target flows have been met by Reclamation through Lake Cachuma releases:
 - Hilton Creek (minimum of 2 cfs): Hilton Creek Watering System (HCWS) gravity flow to the Upper Release Point (URP) and Lower Release Point (LRP) (approximately 7.0 cfs) with approximately 0.4 cfs baseflow from the upper basin, together provided streamflows greater than target flows, which have been sustaining the *O. mykiss* population in the creek.
 - Highway 154 Bridge and Alisal Bridge (minimum 25 cfs, 6/2/26-6/9/26): Given that it is a wet year and cumulative lake inflow was well over 33,707 af, WRO 2019-0148 Table 2 flows are required as of 2/16/26. Releases are meeting target flows well above the current target flow rate and are sustaining the LSYR fishery.
- Lake Cachuma started spilling on 12/26/25 and Reclamation declared the spill was over at the end of the day on 3/20/26.
- The LSYR lagoon opened to the ocean on 11/19/25 and remains open.
- CDFW-FRGP grant applications for the proposed fish passage and habitat enhancement projects on Hilton Creek and El Jaro Creek were submitted on 6/4/26.

In compliance with the 2000 Cachuma Project Biological Opinion (BiOp) (NMFS, 2000) and WR Order 2019-0148, and as described in the 2000 Lower Santa Ynez River Fish Management Plan (SYRTAC, 2000) and the Monitoring Program in the 2000 Revised Biological Assessment (BA), the COMB-FD staff conducts routine monitoring of the steelhead/rainbow trout population and their habitat on the LSYR and tributaries below Bradbury Dam. The following is a list of activities carried out by COMB-FD staff since the last COMB Board Fisheries Division Report and has been broken out into categories.

LSYR Steelhead Monitoring Elements:

Lake Profiles: Lake Cachuma water quality measurements (temperature, dissolved oxygen concentration, pH, and turbidity) at one-meter intervals from the surface to the bottom of the lake (Lake Profile) are taken once a month at the Hilton Creek Watering System (HCWS) Intake Barge. This is near the deepest point in the lake and allows for monitoring of lake stratification, water quality conditions at the intake level for the HCWS, and lake-turnover. Due to the previous drought and the need to carefully monitor Lake Cachuma, lake profiles are being taken monthly throughout the year and are reported in the Annual Monitoring Summary/Report.

Stranding Surveys: COMB-FD staff has been conducting stranding surveys within the tributaries of the LSYR basin and the LSYR mainstem during flow cuts of the spill, after high stormflow events, and during release reductions in accordance with required Table 2 flows. When issues of drying habitats with degraded water quality are discovered, California

Department of Fish and Wildlife (CDFW) are notified, and they conduct fish rescue/relocation efforts with COMB-FD staff assistance shortly thereafter. Rescued fish are being released upstream or within the LYSR mainstem.

Redd Surveys: Redd surveys are conducted approximately every two weeks from mid-December through May (depending on streamflow conditions). Surveys are conducted within the LYSR mainstem in Highway 154, Refugio, and Alisal reaches where access is permitted, and certain sections of Hilton, Quiota, and Salsipuedes/El Jaro creeks. The number of redds is reported in the Annual Monitoring Report/Summary.

Lagoon Monitoring: The LYSR Lagoon is monitored 1-3 time per week depending on river flow conditions to document if the lagoon is open to the open or if the berm has closed off the river. The results are reported in the Annual Monitoring Report/Summary.

Monitoring Target Flows: Monitoring for the required 2000 BiOp and WR 2019-0148 target flows are conducted by USGS and Reclamation for Hilton Creek and for the LYSR at the Highway 154 Bridge and Alisal Bridge. COMB-FD conducts spot flow measurements when requested.

The minimum target flow of 2 cfs to Hilton Creek was met throughout May and June with HCWS gravity flow to the URP and a small amount to the LRP (approximately 7.0 cfs as recorded by Reclamation). Upper basin baseflows ran throughout the period at about 0.4 cfs for an approximate total of 6.5 cfs or greater as recorded by USGS in Hilton Creek.

Bradbury Dam releases have been keeping river flows at the Highway 154 Bridge and the Alisal Bridge well above Table 2 flows (20 cfs from 4/15/26 through 6/1/26, then 25 cfs from 6/2/26 through 6/9/26, then tapering back to 10 cfs by 6/30/26) at both compliance points as recorded by the USGS at each site. Staff will continue to monitor habitat conditions after any flow cuts conducted by Reclamation or stormflow events. Stream temperatures as recorded at the two compliance points have been favorable for the *O. mykiss* population.

The USGS stream gage at the Highway 154 Bridge is operating as designed and contracted. This is a low flow gage that continually records stage but only records river discharges up to 65 cfs. Reclamation continues to work with the State Board to modify Term 18 and Term 25 to officially move the target flow compliance point to the new USGS gage site.

Tributary Project Updates:

All completed tributary projects are in good shape after all storm events in November, December, January and February with only minor repairs to the picket fencing under Quiota Creek bridge crossings.

The CDFW-FRGP grant portal opened on 5/6/26. Staff completed and submitted grant applications on 6/4/26 for both the Hilton Creek Fish Passage and Habitat Enhancement 2026 Project and the El Jaro Creek Cross Creek Ranch Fish Passage and Habitat Enhancement Project. Both applications passed the Administrative Review. The next step will be site visits by the FRGP Review Team sometime over the summer.

The second of a two-year project to conduct gravel augmentation in Hilton Creek started on 12/16/25 and has concluded. The final report will be done after the end of the spawning season in the summer.

State Water Board Order WR 2019-0148:

The following tasks were completed as requested by Reclamation for their required compliance with the Order (WRO) 2019-0148.

Terms 18 and 25 (improved discharge monitoring at the Highway 154 compliance point): In 2022, COMB worked with and then contracted the USGS to install a new stream gaging station just upstream of the Highway 154 Bridge on the Lower Santa Ynez River. The site was completed and activated on 10/1/22 and has been performing as designed and contracted since. Reclamation is in the process of obtaining State Board approval for transferring that compliance point. On 3/7/25, Reclamation responded to the State Board letter of 5/9/24. A technical advisory team will be meeting soon to discuss options on measuring the difference in flow rate between the new USGS Highway 154 gage site and the Highway 154 Bridge (approximately 1,200 ft).

Term 19 (monitoring effectiveness of Table 2 flows): In 2023, Reclamation asked COMB staff to facilitate and work with CCRB and the downstream interests to draft the initial Term 19 Study Plan to evaluate the benefits to the downstream fishery from Table 2 flows. Field observations and gained knowledge during the 2023 dry season led to a revised Term 19 Study Plan that is in final revisions with Reclamation. The technical advisory team met on 5/8/25 and a draft final Plan was drafted that is currently being reviewed by the downstream water users. Upon receiving those comments, a follow-up meeting of the Science Review Team will be scheduled.

Term 20 (plan to complete all required plans within the WRO): Reclamation submitted the initial Term 20 Plan on 1/23/20 that was revised on 3/17/20 and an addendum was submitted on 9/16/24 to the State Board. CDFW submitted comments. The State Board approved Reclamation's Term 20 Plan on 8/4/25 with multiple conditions and changes specifically to Term 24(a), Term 24(b), and Term 24(c) study plans. Technical staff from the local interests (CCRB, Parent District, ID#1 and COMB) have met to discuss how best to assist Reclamation. Collective recommendations were sent by CCRB to Reclamation on 10/24/25. Reclamation is reviewing submitted Member Unit comments and to date, has not accepted the Board's approval of the Term 20 Plan. Reclamation had a conference call to discuss coordination efforts with no specific direction determined yet. Further discussions are forthcoming.

Term 24(a) (fish passage around Bradbury Dam): Reclamation organized a weeklong Value Planning Study (VPS) session from 9/16/24 to 9/20/24 to discuss the feasibility for fish passage around Bradbury Dam. COMB staff were requested by Reclamation to participate given our knowledge of the fishery and the Santa Ynez River watershed, plus our participation in previous investigations of similar objectives. The final report from the VPS effort is under review by Reclamation.

Term 27 (annual reporting): This report documents the results of the annual monitoring effort and serves as the required compliance reporting for the 2000 Cachuma Project Biological Opinion and supports Reclamation's required Annual Report for Term 27 of the WRO 2019-0148. The State Board extended the deadline for the Annual Monitoring Reports (AMR) until the end of March. The WY2024 AMR was completed and submitted to Reclamation on 2/10/25 who then shortly thereafter submitted it to NMFS and CDFW for comments. Reclamation received comments from CDFW only on 3/27/25 on the WY2024 AMR and no further action was taken.

Cachuma Project Biological Assessment:

During 12/9/25 and 1/13/26 Coordination calls, Reclamation asked CCRB and local interests' technical staff to assist in coordinating the review of the draft Biological Assessment (BA) for the Cachuma Project. Once completed, the BA will be submitted to NMFS by Reclamation for consideration in their drafting of a new Cachuma Project Biological Opinion.

Hilton Creek Watering System (HCWS) and Emergency Backup System (HCEBS) Operation and Repairs:

HCWS and HCEBS: The HCWS and HCEBS are owned, operated, and maintained by Reclamation. Reclamation technical staff continues to consider improvement options for the HCWS and HCEBS. The HCWS was initially constructed in 1999 then modified to its current configuration in 2004. Recent and notable changes or repairs to these two Hilton Creek delivery systems are as follows:

- The 1/9/23 storm damaged the HCWS pumping barge and has been non-operable since. An operations team from Friant was on site on 6/24/25 to assess repair needs for the HCWS pumping barge. Once all the needed equipment is compiled, then the needed maintenance will be scheduled.
- Dam tenders detached the north side of the HCEBS floating pipeline across the Stilling Basin on 12/26/25 in association with the start of the spill event. This allowed it to swing freely and in theory be out of harm's way during the spill event. There are no plans yet to reattach it.

Bradbury Dam Operations and Repairs:

Bradbury Dam and Outlet Works: Bradbury Dam and the Outlet Works are owned, operated and maintained by Reclamation.

- On 7/21/25, Reclamation had a conference call with COMB to discuss their plans and timing to replace the 30-inch valves with 24-inch valves and the 10-inch valve at the Outlet Works that they hope to do in the winter of 2026-27. On 8/18/25, a conference call was held with COMB to discuss replacement of the 10-inch valve. Reclamation successfully replaced the 10-inch valve (provided by COMB) during the week of 1/12/26. The valve controller was moved into the Outlet Works building, and a shield was installed to limit the amount of spray from the two 30-inch valves.
- The Penstock was recharged on 1/16/26 and the 30-inch valves opened up on 1/17/26 to approximately 180 cfs.
- Further refinements to the 10-inch valve installation took place on 2/10/26.

Surcharge Water Accounting:

The following table summarizes the amount of surcharge water (defined as the amount of storage added to the lake by installing the flashboards to the top of the four radial gates to take the maximum lake elevation from 750 ft to 753 ft) used to date from each of the three accounts (Fish Passage Supplementation, Adaptive Management, and Fish Rearing) plus Unallocated Project Water at the end of last month (Table 1). All numbers are from the Reclamation's Daily Operations Report. The start time for the use of the Surcharge Water Accounts and Project Yield is the day following the last day of full surcharge and the end of the last spill event. The WY2026 spill event started on 12/26/25 and all Surcharge Water Accounts were once again full. The spill ended on 3/20/26 and debiting started thereafter as reflected in Table 1 using the 2021 bathymetric survey values.

Table 1: Summary of the surcharge water accounting and use of Project Yield as of 5/31/26, using the 2021 bathymetric survey data.

Accounts*	Allocation	Amount Used**	Amount Remaining
Units:	(acre-feet)	(acre-feet)	(acre-feet)
Fish Passage Supplementation			
WY2026	3,200	0	3,200
Adaptive Management	500	0	500
Fish Rearing***	5,527	5,527	0
Unallocated Project Water		5,716	-5,716
Total:	9,227	11,243	-2,016
* Originally was 9,200 af, 8,942 af in 2008, 9,184 af in 2013, and 9,227 af in 2021.			
** Values as of 5/31/26.			
*** This water is for meeting required target flows. This is not an official account and is what remains after subtracting the other two accounts.			

Reporting / Outreach / Training:

Reporting: Staff have completed the WY2025 Annual Monitoring Summary and Report (AMS and AMR) and have begun working on the WY2026 AMS/R.

Outreach and Training: Outreach continues with Lower Santa Ynez River landowners (specifically in the Quiota Creek and Salsipuedes Creek watersheds), interested parties within the Santa Ynez Valley, and the County on a variety of fisheries related issues. FD staff were asked to table at a new event called the Lake Cachuma Spring Fair on 5/2/26. Our table focused on the Oak Tree Program. The event was a big success.

Consultant Activity Summary:

HDR Fisheries Design Center (Mike Garello, Shaun Bevan and Anna Mallonee) – HDR has been working on the documentation for the two proposed tributary projects. All tasks were included in their SOW.

Kenneth A. Knight Consulting (Ken Knight) – No work was performed during this period on the established SOW tasks.

THIS PAGE INTENTIONALLY LEFT BLANK

CACHUMA OPERATION & MAINTENANCE BOARD

BOARD MEMORANDUM

Date:	June 22, 2026
Submitted by:	Tim Robinson and Scott Volan
Approved by:	Janet Gingras

SUBJECT: **Progress Report on the Lake Cachuma Oak Tree Restoration Program**

RECOMMENDATION:

The Board of Directors receive information on the status of the Lake Cachuma Oak Tree Restoration Program (Program) and provide direction to staff as appropriate.

SUMMARY:

This memorandum on the Lake Cachuma Oak Tree Restoration Program reflects maintenance completed since July 2025 to the present (7/1/25 – 6/22/26, Table 1). Labor and expenses as well as water usage for the entire fiscal year (7/1/25 – 6/30/26) are tracked separately and reported as necessary as recommended by the Lake Cachuma Oak Tree Committee. COMB staff continues to rely on the Fisheries Division (FD) seasonal employees whenever possible to conduct most of the oak tree work in the field. The 2015 Lakeshore Inventory was completed and reviewed by the Lake Cachuma Oak Tree Committee on 2/25/16, which set the mitigation numbers for the Program. The 2024 Annual Report with the annual inventory and Fiscal Year 2024-25 financials was completed and reviewed by the Lake Cachuma Oak Tree Committee on 8/18/25 and then approved by the COMB Board on 8/25/25 with recommendations for the forthcoming year.

Table 1: Cachuma Oak Tree Program completed maintenance tasks since July 2025.

	July 2025	Aug 2025	Sept 2025	Oct 2025	Nov 2025	Dec 2025 ¹	Jan 2026 ¹	Feb 2026 ¹	Mar 2026 ¹	April 2026 ¹	May 2026 ¹	June 2026 ¹
Year 13 Oaks (2021-2022)	Irrigated Weeded	Irrigated Weeded	Irrigated Weeded	Irrigated Weeded								
Year 12 Oaks (2020-2021)	Irrigated Weeded	Irrigated Weeded	Irrigated Weeded	Irrigated Weeded	Deer Cages	Deer Cages	Deer Cages	Deer Cages	Deer Cages	Deer Cages	Deer Cages	Deer Cages
Year 11 Oaks (2019-2020)					Deer Cages	Deer Cages	Deer Cages	Deer Cages	Deer Cages	Deer Cages	Deer Cages	Deer Cages
Year 10 Oaks (2018-2019)					Deer Cages					Deer Cages	Deer Cages	Deer Cages
Year 9 Oaks (2016-2017)												
Year 8 Oaks (2015-2016)												
Year 7 Oaks (2014-2015)												
Year 6 Oaks (2005-2011)												
Year 5 Oaks (2009-2010)												
Year 1-4 Oaks (2005-2009)												
Year 1-3 Oaks (2005-2008)												
Year 2 Oaks (2006-2007)												
Year 1 Oaks (2005-2006)												

¹ Oak tree inventory.

Summaries of specific tasks outside of routine maintenance are presented below.

SPECIFIC TASKS

Tree Irrigating/Weeding

Heavy rainfall early in the water year has eliminated the need for irrigating oak trees. Only spot weeding has been done since the start of the wet season.

Tree Planting

There is no planting of new trees being considered for this year.

Deer Cage Removal

Staff continue to remove deer cages from planted oak trees that are over 6 feet in height (Exhibit A). Deer cages in good shape are roiled and stored, and ones that are damaged are recycled. This will be an ongoing effort for some time.

Annual Inventory

The 2025 Annual Inventory of all year classes started in early December, and the field work was completed in May with QA/QC and reporting ongoing. With migrant trapping season over in April, staff has been dedicating more time to conduct the annual oak tree inventory. This will be the Oak Tree Programs last inventory when the mitigation requirement will be officially completed.

End of Program Plan

A Lake Cachuma Oak Tree End of Program Plan was presented to the Lake Cachuma Oak Tree Committee on 5/17/23 and presented to the COMB Board on 5/22/23 when it was then finalized. The Plan is being followed as presented.

COMMITTEE STATUS:

Lake Cachuma Oak Tree Committee met on 8/18/25 to review the draft 2024 Annual Inventory with Fiscal Year 2024-25 financials. The Committee made the recommendation to continue maintenance on the most recent trees only. The next Committee meeting will be scheduled at the beginning of next fiscal year to review the 2025 Annual Report and Fiscal Year 2025-26 financials

LIST OF EXHIBITS:



Exhibit A: (a) Removing a deer cage in Lake Cachuma Park and (b) flattened deer cages ready for recycling.

WATER YEAR 25-26 CACHUMA PROJECT ALLOCATION

**CACHUMA OPERATION AND MAINTENANCE BOARD
WATER PRODUCTION AND WATER USE REPORT
FOR THE MONTH OF MAY 2026 AND THE WATER YEAR TO DATE (WYTD) ⁽¹⁾**

(All in rounded Acre Feet)

CACHUMA PROJECT		
WATER PRODUCTION:	MONTH	WYTD
Cachuma Lake (Tec. Diversion)	1,566.2	11,619.6
Tecolote Tunnel Infiltration	102.4	727.6
Cachuma Lake (County Park)	1.8	13.5
Subtotal - Water Production	1,670.4	12,360.7
WATER DELIVERIES:		
State Water Diversion	12.6	214.5
Cachuma Diversion	1,555.0	11,995.3
Storage gain/(loss) ⁽²⁾	16.5	24.2
Subtotal - Water Deliveries	1,584.0	12,234.0
Total Water Production	1,670.4	12,360.7
Total Water Deliveries	1,584.0	12,234.0
Difference = Apparent Water Loss	86.3	126.7
% Apparent Water Loss	5.17%	1.02%

SCC APPARENT WATER LOSS ALLOCATION (AWL) ⁽³⁾

	GWD	SB CITY	MWD	CVWD	TOTAL
CURRENT MONTH CHARGE / (ADJUSTMENT)					
M&I	0.0	0.0	0.0	0.0	0.0
Agriculture	0.0	0.0	0.0	0.0	0.0
Subtotal Cachuma Project	0.0	0.0	0.0	0.0	0.0
(+) State Water Project	0.0	0.0	0.0	0.0	0.0
Total Current Month	0.0	0.0	0.0	0.0	0.0
WATER YEAR-TO-DATE CHARGE / (ADJUSTMENT)					
M&I	0.0	0.0	0.0	0.0	0.0
Agriculture	0.0	0.0	0.0	0.0	0.0
Subtotal Cachuma Project	0.0	0.0	0.0	0.0	0.0
(+) State Water Project	0.0	0.0	0.0	0.0	0.0
Total AWL Charged (WYTD)	0.0	0.0	0.0	0.0	0.0
Total AWL Not Charged (WYTD)					126.7
Total AWL Incurred (WYTD)					126.7

CACHUMA PROJECT WATER CHARGE

	GWD	SB CITY	MWD	CVWD	SYRID #1	TOTAL
CURRENT MONTH						
Water Usage						
M&I	827.8	62.4	123.6	135.0	1.8	1,150.5
Agricultural	240.5	0.0	11.8	152.2	N/A	404.5
Subtotal Project Water Use	1,068.3	62.4	135.4	287.2	1.8	1,555.0
(+) Apparent Water Loss	0.0	0.0	0.0	0.0	N/A	0.0
(+) Evaporative Loss ⁽⁴⁾	0.0	0.0	0.0	0.0	0.0	0.0
Total Project Water Charge	1,068.3	62.4	135.4	287.2	1.8	1,555.0
WATER YEAR-TO-DATE						
Water Usage						
M&I	5,352.6	2,901.6	654.7	928.9	13.5	9,851.3
Agricultural	1,161.6	0.0	57.4	924.9	N/A	2,144.0
Subtotal Project Water Use	6,514.2	2,901.6	712.1	1,853.8	13.5	11,995.3
(+) Apparent Water Loss	0.0	0.0	0.0	0.0	N/A	0.0
(+) Evaporative Loss ⁽⁴⁾	43.5	156.7	42.3	26.3	22.0	290.9
Total Project Water Charge (*)	6,557.7	3,058.3	754.4	1,880.1	35.6	12,286.2

(*) Project Water Charge is applied first to Carryover Water balance and then to Current Year Water Allocation

WATER YEAR 25-26 CACHUMA PROJECT ALLOCATION

**CACHUMA OPERATION AND MAINTENANCE BOARD
WATER PRODUCTION AND WATER USE REPORT
FOR THE MONTH OF MAY 2026 AND THE WATER YEAR TO DATE (WYTD) ⁽¹⁾**

(All in rounded Acre Feet)

CACHUMA PROJECT WATER BALANCE

	GWD	SB CITY	MWD	CVWD	SYRID #1	TOTAL
Project Water Carryover - 10/1/2025	4,758.7	14,295.9	3,723.1	2,547.2	1,900.1	27,225.0
(-) Project Water Charge (WYTD)	2,368.2	2,036.5	172.3	645.6	27.5	5,250.1
Carryover Available Before Adjustments	2,390.5	12,259.4	3,550.8	1,901.6	1,872.6	21,975.0
Adjustments to Carryover (WYTD)						
State Water Exchange ⁽⁵⁾	0.0	0.0	0.0	0.0	0.0	0.0
Surplus	0.0	0.0	0.0	0.0	0.0	0.0
Carryover Spilled ⁽⁶⁾	(2,390.5)	(12,259.4)	(3,550.8)	(1,901.6)	(1,872.6)	(21,975.0)
Transfers/Adjustment - GWD/La Cumbre	0.0	0.0	0.0	0.0	0.0	0.0
Balance Project Water Carryover	0.0	0.0	0.0	0.0	0.0	0.0
Current Year Allocation ⁽⁷⁾	9,322.0	8,277.0	2,651.0	2,813.0	2,651.0	25,714.0
(-) Balance of Project Water Charge (WYTD)	4,189.5	1,021.9	582.1	1,234.6	8.0	7,036.1
Allocation Available Before Adjustments	5,132.5	7,255.1	2,068.9	1,578.4	2,643.0	18,677.9
Adjustments to Allocation (WYTD)						
State Water Exchange ⁽⁵⁾	157.0	104.0	104.0	70.0	(435.0)	0.0
Surplus ⁽⁸⁾	1,861.8	898.8	213.0	566.3	3.0	3,542.9
Transfers/Adjustment - Valley Club ⁽⁹⁾	0.0	0.0	7.36	0.0	0.0	7.36
Transfers/Adjustment - Bishop Ranch ⁽¹⁰⁾	100.0	0.0	0.0	0.0	0.0	100.0
Transfers/Adjustment - Juncal Transfer	0.0	0.0	0.0	0.0	0.0	0.0
Transfers/Adjustment - GWD/SB Overlap	0.0	0.0	0.0	0.0	0.0	0.0
Balance Current Year Allocation	7,251.2	8,257.9	2,393.2	2,214.8	2,211.0	22,328.1
Total Cachuma Project Water Available	7,251.2	8,257.9	2,393.2	2,214.8	2,211.0	22,328.1

ACCUMULATED DROUGHT WATER CREDIT (ADWC) BALANCE ⁽¹¹⁾

	GWD	SB CITY	MWD	CVWD	SYRID #1	TOTAL
ADWC Balance - 10/1/2025	0.0	0.0	0.0	0.0	0.0	0.0
(-) ADWC Water Charge (WYTD)	0.0	0.0	0.0	0.0	0.0	0.0
Adjustments to ADWC (WYTD)						
ADWC Spilled	0.0	0.0	0.0	0.0	0.0	0.0
Balance ADWC	0.0	0.0	0.0	0.0	0.0	0.0
Total Cachuma Project + ADWC Available	7,251.2	8,257.9	2,393.2	2,214.8	2,211.0	22,328.1

Footnotes

- (1) Water Year = October 1 through September 30; WYTD = Water Year to Date
- (2) Includes Lauro and Ortega Reservoirs only
- (3) Based on correspondence from Michael Jackson, dated 09/15/17, which revised the approach to the assessment for unaccounted for water loss based on lake conditions
- (4) Per USBR, evaporation is applied to Cachuma Carryover and SWP water through standard contract formula effective April 1, 2017
- (5) Per SWP Exchange Agrmt GWD received 64 AF; City of SB received 43 AF; MWD received 43 AF; and CVWD received 28 AF from ID#1 in May 2026
- (6) Spill releases from Bradbury Dam in December 2025 (22,190 AF) reduced SWP and Carryover accounts
- (7) Per USBR, 100% allocation to Member Units, effective 10/1/25
- (8) Per USBR, surplus water became available to Member Units beginning 1/1/26 and ended 3/20/26
- (9) One-time adjustment of 7.36 AF to MWD due to errors at the Valley Club meter
- (10) Transfer per Contract for Exchange Water with Thomas B. Bishop Company and GWD (100 AF)
- (11) ADWC accrual for WY 2023, WY 2024, and WY 2025 is pending Reclamation determination
- (12) Memo only - State Water Deliveries to Lake Cachuma for May 2026 was 53 AF
- (13) Memo only - MWD has received 1,291.18 AF under the City of SB / MWD WSA ("Desal") for this Contract Year (July 1 - June 30)

SUMMARY OF WATER USED
CACHUMA PROJECT - CONTRACT #175R-1802

Contract Year: 10/1/25 to: 9/30/26

Contract Entity: **City of Santa Barbara**
 Update by COMB 5/31/2026

Month	Carryover Balance Prior Yr	Approved Allocation Curr Yr
Oct	14,295.9	8,277.0
Nov	-	-
Dec	-	-
Jan	-	-
Feb	-	-
Mar	-	-
Apr	-	-
May	-	-
Jun	-	-
Jul	-	-
Aug	-	-
Sep	-	-
Total	14,295.9	8,277.0

TOTAL WATER USED			WATER USE CHARGED			WATER USE CHARGED		
Acre-feet			Allocation			Allocation		
M & I	Agr	Total	Evap	Used	Total	M & I	-----	Total
768.7	-	768.7	88.4	768.7	857.1	857.1	-	-
652.6	-	652.6	44.8	652.6	697.4	697.4	-	-
458.4	-	458.4	23.6	458.4	482.0	482.0	-	-
364.2	-	364.2	-	-	-	-	364.2	364.2
424.1	-	424.1	-	-	-	-	424.1	424.1
171.2	-	171.2	-	-	-	-	171.2	171.2
-	-	-	-	-	-	-	-	-
62.4	-	62.4	-	-	-	-	62.4	62.4
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-
2,901.6	-	2,901.6	156.7	1,879.8	2,036.5	2,036.5	-	1,021.9
								1,021.9

Month	CONVERSIONS (M&I AND AG SPLIT)			
	CARRYOVER WATER		CURR YR ALLOCATION	
	M & I	Agr	M & I	Agr
Oct	-	-	-	-
Nov	-	-	-	-
Dec	-	-	-	-
Jan	-	-	-	-
Feb	-	-	-	-
Mar	-	-	-	-
Apr	-	-	-	-
May	-	-	-	-
Jun	-	-	-	-
Jul	-	-	-	-
Aug	-	-	-	-
Sep	-	-	-	-

Month	SCHEDULE AND REVISIONS			SCHEDULE AND REVISIONS		
	Total	Allocation		Total	Allocation	
		M & I	-----		M & I	-----
Oct	14,295.9	14,295.9	-	8,277.0	-	8,277.0
Nov	-	-	-	39.0	-	39.0
Dec	-	-	-	-	-	-
Jan	(12,259.4)	(12,259.4)	-	-	-	-
Feb	-	-	-	364.2	-	364.2
Mar	-	-	-	424.1	-	424.1
Apr	-	-	-	110.5	-	110.5
May	-	-	-	22.0	-	22.0
Jun	-	-	-	43.0	-	43.0
Jul	-	-	-	-	-	-
Aug	-	-	-	-	-	-
Sep	-	-	-	-	-	-

Month	BALANCE - CARRYOVER WATER			BALANCE - CURR YR ALLOC		
	Total	Allocation		Total	Allocation	
		M & I	-----		M & I	-----
Oct	13,438.8	13,438.8	-	8,316.0	-	8,316.0
Nov	12,741.4	12,741.4	-	8,316.0	-	8,316.0
Dec	-	-	-	8,316.0	-	8,316.0
Jan	-	-	-	8,316.0	-	8,316.0
Feb	-	-	-	8,316.0	-	8,316.0
Mar	-	-	-	8,255.2	-	8,255.2
Apr	-	-	-	8,277.2	-	8,277.2
May	-	-	-	8,257.9	-	8,257.9
Jun	-	-	-	-	-	-
Jul	-	-	-	-	-	-
Aug	-	-	-	-	-	-
Sep	-	-	-	-	-	-

TOTAL CACHUMA PROJECT BALANCE (CARRYOVER + CURRENT YR ALLOCATION) **8,257.9**

Footnotes

SUMMARY OF WATER USED
CACHUMA PROJECT - CONTRACT #175R-1802

Contract Year: 10/1/25 to: 9/30/26

Contract Entity: **Montecito Water District**
 Update by COMB 5/31/2026

Month	Carryover Balance Prior Yr	Approved Allocation Curr Yr
Oct	3,723.1	2,651.0
Nov	-	-
Dec	-	-
Jan	-	-
Feb	-	-
Mar	-	-
Apr	-	-
May	-	-
Jun	-	-
Jul	-	-
Aug	-	-
Sep	-	-
Total	3,723.1	2,651.0

TOTAL WATER USED			WATER USE CHARGED				WATER USE CHARGED			
Acre-feet			Allocation				Allocation			
M & I	Agr	Total	Evap	Used	Total	M & I	Agr	M & I	Agr	Total
94.6	8.0	102.6	23.3	102.6	126.0	111.4	14.6	-	-	-
4.3	0.3	4.6	12.3	4.6	16.9	13.1	3.8	-	-	-
21.7	1.0	22.7	6.7	22.7	29.4	26.5	3.0	-	-	-
36.4	1.7	38.1	-	-	-	-	-	36.4	1.7	38.1
43.4	3.9	47.2	-	-	-	-	-	43.4	3.9	47.2
192.2	17.2	209.3	-	-	-	-	-	192.2	17.2	209.3
138.5	13.7	152.1	-	-	-	-	-	138.5	13.7	152.1
123.6	11.8	135.4	-	-	-	-	-	123.6	11.8	135.4
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-
654.7	57.4	712.1	42.3	130.0	172.3	150.9	21.4	534.0	48.1	582.1

Month	CONVERSIONS (M&I AND AG SPLIT)			
	CARRYOVER WATER		CURR YR ALLOCATION	
	M & I	Agr	M & I	Agr
Oct	-	-	-	-
Nov	-	-	-	-
Dec	-	-	-	-
Jan	-	-	-	-
Feb	-	-	-	-
Mar	-	-	-	-
Apr	-	-	-	-
May	-	-	-	-
Jun	-	-	-	-
Jul	-	-	-	-
Aug	-	-	-	-
Sep	-	-	-	-

Month	SCHEDULE AND REVISIONS			SCHEDULE AND REVISIONS		
	Total	Allocation		Allocation		Total
		M & I	Agr	M & I	Agr	
Oct	3,723.1	2,672.1	1,051.0	2,244.0	407.0	2,651.0
Oct	ID#1 Exch (+39AF)	-	-	27.7	11.3	39.0
Nov	Carryover Spill (-3,550.8AF)	(3,550.8)	(2,521.1)	(1,029.7)	-	-
Nov	Surplus (38.1AF)	-	-	36.4	1.7	38.1
Dec	Valley Club Credit (7.36AF); Surplus (39.8AF)	-	-	43.4	3.9	47.2
Dec	Surplus (135.0AF)	-	-	124.0	11.1	135.0
Jan	ID#1 Exch (+22AF)	-	-	14.3	7.7	22.0
Jan	ID#1 Exch (+43AF)	-	-	25.4	17.6	43.0
Feb	-	-	-	-	-	-
Mar	-	-	-	-	-	-
Apr	-	-	-	-	-	-
May	-	-	-	-	-	-
Jun	-	-	-	-	-	-
Jul	-	-	-	-	-	-
Aug	-	-	-	-	-	-
Sep	-	-	-	-	-	-

Month	BALANCE - CARRYOVER WATER			BALANCE - CURR YR ALLOC		
	Total	Allocation		Allocation		Total
		M & I	Agr	M & I	Agr	
Oct	3,597.2	2,560.7	1,036.5	2,271.7	418.3	2,690.0
Nov	3,580.3	2,547.6	1,032.6	2,271.7	418.3	2,690.0
Dec	-	-	-	2,271.7	418.3	2,690.0
Jan	-	-	-	2,271.7	418.3	2,690.0
Feb	-	-	-	2,271.7	418.3	2,690.0
Mar	-	-	-	2,203.5	412.2	2,615.7
Apr	-	-	-	2,079.3	406.3	2,485.6
May	-	-	-	1,981.1	412.1	2,393.2
Jun	-	-	-	-	-	-
Jul	-	-	-	-	-	-
Aug	-	-	-	-	-	-
Sep	-	-	-	-	-	-

TOTAL CACHUMA PROJECT BALANCE (CARRYOVER + CURRENT YR ALLOCATION) **2,393.2**

Footnotes

SUMMARY OF WATER USED
CACHUMA PROJECT - CONTRACT #175R-1802

Contract Year: 10/1/25 to: 9/30/26

Contract Entity: **Santa Barbara Co. Water Agency**
 Update by COMB 5/31/2026

Month	CARRYOVER WATER		CURRENT YEAR ALLOCATION											
	Carryover Balance Prior Yr	Approved Allocation Curr Yr	TOTAL WATER USED				WATER USE CHARGED			WATER USE CHARGED				
			Acre-feet				Allocation			Allocation				
Use %	M & I	Agr	Total	Evap	Div	Total	M & I	Agr	M & I	Agr	Total			
Oct	27,225.0	25,714.0	0.0	1,775.6	408.2	2,183.8	166.0	2,183.8	2,349.8	1,907.8	442.0	-	-	-
Nov	-	-	0.0	1,341.9	221.0	1,562.9	82.3	1,562.9	1,645.2	1,407.3	237.9	-	-	-
Dec	-	-	0.0	1,094.7	117.8	1,212.5	42.6	1,212.5	1,255.1	1,128.3	126.7	-	-	-
Jan	-	-	0.0	1,097.3	112.5	1,209.7	-	-	-	-	-	1,097.3	112.5	1,209.7
Feb	-	-	0.0	1,066.1	178.7	1,244.8	-	-	-	-	-	1,066.1	178.7	1,244.8
Mar	-	-	0.0	1,343.2	355.2	1,698.4	-	-	-	-	-	1,343.2	355.2	1,698.4
Apr	-	-	0.0	982.1	346.2	1,328.3	-	-	-	-	-	982.1	346.2	1,328.3
May	-	-	0.0	1,150.5	404.5	1,555.0	-	-	-	-	-	1,150.5	404.5	1,555.0
Jun	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	27,225.0	25,714.0	0.2	9,851.3	2,144.0	11,995.3	290.9	4,959.2	5,250.1	4,443.4	806.6	5,639.1	1,397.0	7,036.1

Month	CONVERSIONS (M&I AND AG SPLIT)			
	CARRYOVER WATER		CURR YR ALLOCATION	
	M & I	Agr	M & I	Agr
Oct	-	-	-	-
Nov	-	-	-	-
Dec	-	-	-	-
Jan	-	-	-	-
Feb	-	-	-	-
Mar	-	-	-	-
Apr	-	-	-	-
May	-	-	-	-
Jun	-	-	-	-
Jul	-	-	-	-
Aug	-	-	-	-
Sep	-	-	-	-

Month	SCHEDULE AND REVISIONS			SCHEDULE AND REVISIONS		
	Total	Allocation		Allocation		Total
		M & I	Agr	M & I	Agr	
Begin Bal	27,225.0	21,635.7	5,589.3	19,506.5	6,207.5	25,714.0
Oct	-	-	-	11.3	(11.3)	-
Nov	-	-	-	-	-	-
Dec	-	-	-	-	-	-
Carryover Spill (-21,975.0AF)	(21,975.0)	(17,255.4)	(4,719.6)	-	-	-
Jan	-	-	-	1,097.3	112.5	1,209.7
Surplus (1,209.7AF)	-	-	-	-	-	-
Feb	-	-	-	1,066.1	178.7	1,244.8
Surplus (1,244.8AF)	-	-	-	-	-	-
Mar	-	-	-	866.6	229.1	1,095.7
Surplus (1,095.7AF)	-	-	-	-	-	-
Apr	-	-	-	107.7	(7.7)	100.0
Bishop Ranch (+100AF)	-	-	-	-	-	-
May	-	-	-	17.6	(17.6)	-
Jun	-	-	-	-	-	-
Jul	-	-	-	-	-	-
Aug	-	-	-	-	-	-
Sep	-	-	-	-	-	-

Month	BALANCE - CARRYOVER WATER			BALANCE - CURR YR ALLOC			
	County Parks Usage (AF)	Allocation		Allocation		Total	
		M & I	Agr	M & I	Agr		
Oct	1.7	24,875.2	19,727.9	5,147.3	19,517.8	6,196.2	25,714.0
Nov	2.2	23,230.0	18,320.6	4,909.4	19,517.8	6,196.2	25,714.0
Dec	1.6	-	-	-	19,517.8	6,196.2	25,714.0
Jan	0.9	-	-	-	19,517.8	6,196.2	25,714.0
Feb	1.2	-	-	-	19,517.8	6,196.2	25,714.0
Mar	1.6	-	-	-	19,041.2	6,070.2	25,111.3
Apr	2.6	-	-	-	18,166.8	5,716.2	23,883.1
May	1.8	-	-	-	17,034.0	5,294.1	22,328.1
Jun	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-

TOTAL CACHUMA PROJECT BALANCE (CARRYOVER + CURRENT YR ALLOCATION) **22,328.1**

Footnotes



June 2026

Day ¹	Lake Cachuma				Rainfall		Evaporation ³		CCWA Inflow	Release					Computed Inflow ⁵	
	Elevation	Storage ²	Change in Storage	Surface Area						Park Use	Tunnel	Hilton Creek	WR 89-18	Outlet ⁴		Spillway
SHEF Tag→	HL	LS	LC		PP	PPAF	EV	EVAF	QICQWA		QUTEC	QUHIL	QUWATR	QU	QS	QI
	ft	acre-feet	acre-feet	acres	inches	acre-feet	inches	acre-feet	acre-feet	acre-feet	acre-feet	acre-feet	acre-feet	acre-feet	acre-feet	acre-feet
31	750.42	185,029														
1	750.37	184,877	(152.2)	3,038.9	-	-	0.330	68.53	5.91	-	43.38	14.13	-	86.00	-	53.96
2	750.33	184,755	(121.7)	3,037.6	-	-	0.280	58.12	5.89	-	43.81	14.12	-	86.00	-	74.43
3	750.27	184,573	(182.6)	3,035.6	-	-	0.230	47.71	5.89	-	55.31	14.12	-	86.00	-	14.66
4	750.22	184,420	(152.2)	3,033.9	-	-	0.280	58.05	5.88	-	58.29	14.11	-	86.00	-	58.40
5	750.17	184,268	(152.2)	3,032.2	-	-	0.290	60.09	5.88	-	54.21	14.10	-	86.00	-	56.36
6	750.11	184,086	(182.6)	3,030.2	-	-	0.310	64.19	7.14	-	58.34	14.09	-	86.00	-	32.88
7	750.05	183,903	(182.6)	3,028.2	-	-	0.310	64.15	7.13	-	55.46	14.10	-	87.00	-	30.98
8	750.01	183,781	(121.7)	3,026.8	-	-	0.280	57.91	7.13	-	40.55	14.08	-	86.00	-	69.68
9	749.95	183,600	(180.8)	3,024.7	-	-	0.260	53.74	0.65	-	45.87	14.08	-	86.00	-	18.20
10	749.92	183,510	(90.2)	3,023.6	-	-	0.280	57.85	-	-	48.17	14.07	-	86.00	-	115.85
11	749.78	183,089	(421.1)	3,018.4	-	-	0.350	72.19	-	-	51.57	14.09	-	86.00	-	(197.29)
12	749.73	182,939	(150.4)	3,016.6	-	-	0.390	80.39	-	-	55.07	14.07	-	87.00	-	86.13
13	749.65	182,698	(240.7)	3,013.7	-	-	0.350	72.08	-	-	52.34	14.05	-	85.00	-	(17.18)
14	749.58	182,487	(210.6)	3,011.1	-	-	0.360	74.07	-	-	57.66	14.08	-	87.00	-	22.24
15	749.52	182,307	(180.5)	3,008.9	-	-	0.300	61.68	-	-	54.50	14.05	-	86.00	-	35.74
16	749.45	182,096	(210.6)	3,006.4	-	-	0.270	55.47	-	-	56.61	14.07	-	82.00	-	(2.43)
17	749.40	181,946	(150.4)	3,004.5	-	-	0.280	57.49	-	-	53.06	14.05	-	81.00	-	55.19

Total			(3,083.08)		-	-	5.150	1,063.70	51.50	-	884.22	239.46	-	1,455.00	-	507.80
Minimum	749.40	181,946	(421.15)	3,004.52	-	-	0.230	47.71	-	-	40.55	14.05	-	81.00	-	(197.29)
Average	749.91	183,490	(181.36)	3,023.02	-	-	0.303	62.57	3.03	-	52.01	14.09	-	85.59	-	29.87
Maximum	750.37	184,877	(90.25)	3,038.91	-	-	0.390	80.39	7.14	-	58.34	14.13	-	87.00	-	115.85

Comments

1. Data based on 24-hour period ending 0800
2. Storage volume based on 2021 bathymetric survey.
3. Evaporation in inches is the measured pan evaporation. Calculated evaporation in acre feet uses the June pan factor: 82%
4. Indicated outlet release includes any leakage around gates.
5. Computed inflow is the sum of change in storage, releases, and evaporation minus precip on the reservoir surface and CCWA inflow.



**Santa Barbara County Parks Division,
Cachuma Lake Recreation Area
Summary of Aquatic Invasive Species Vessel Inspection Program
and Early Detection Monitoring Program: May 2026**



Cachuma Lake Recreation Area Launch Data – May 2026		
Inspection Data		
Total Vessels Entering Park	566	
Total Vessels Launched	668	
Total Vessels Quarantined	16	
Returning (Tagged) Boats Launched	566	85%
Kayak/Canoe: Inspected, launched	102	15%
4-stroke Engines	*	
2-strokes, w/CARB star ratings	*	
2-strokes, NO emissions ratings	*	
Quarantine Data		
Total Vessels Quarantined	16	
Quarantined 14 days	*	
Quarantined 30 days	16	
Quarantine Cause		
Water on vessel*	*	
Debris on hull*	*	
Plug installed*	*	
From infected county	2	
Ballast tanks*	*	
Boat longer than 24 feet*	*	
Out-of-state	0	
Unspecified*	*	
Mandatory Quarantine All Untagged Boats	16	
Demographic Data		
Quarantined from infected county	2	
Quarantined from SB County	14	
Quarantined from uninfected co	0	

Boat Launch Tags: Boats with Cachuma Lake Boat Launch Tags attach boat to trailer.

No mussel species have been located on any vessel entering Cachuma Lake as of the last day of this month.

* These conditions are no longer being tracked.

EARLY DETECTION MONITORING PROGRAM SUMMARY

Summary: No Dreissenid Mussels were detected, nor Aquatic Invasive Species of any kind.

Inspection Site: Cachuma Lake Reservoir, Santa Barbara County, California.

Plankton Tow Inspection Dates: 2026.05.17 2026 05.28.2026

Artificial Substrate & Surface Survey Date: 2026.05.17

Method: 4 Artificial Substrate Stations; 20 meters /65.61 linear feet of line as well as ramp, dock, anchor, etc.

Surveyors: COSB, Parks Division –Camarillo, Friedli

Lake elevation: Max feet: 750.43ft, current 750.19ft ; Max acre-feet: 184,998, current: 184,329

Capacity: 96% At of the end of the survey month.